	REWEST ON ALEUTABLE		Supersedes Old C-204 and C Effective 1-1-65	
.s.g.s.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATH	RAL GAS	
.AND OFFICE				
TRANSPORTER OIL		RECEIVED BY		
OPERATOR				
PRORATION OFFICE	1	NOV 20 1986		
Mountain Sta	tes Petroleum Corp,	O. C. D.		
Address		ARTESIA, DEPICE		
P.O. Box 193 Reason(s) for filing (Check proper bo		Other (Please explai	in)	
:.ew Well	Change in Transporter of:			
Recompletion Change in Ownership Y	Oil Dry Go Casinghead Gas Conder	RI		
If change of ownership give name				
and address of previous owner	Slayton Oil Corp. P.	<u>0, Box 936 Roswel</u>	1, New Mexico 88201	
DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including F	ormation Kind a	of Lease N	
State E 92			Foderal or Foe State E 92	
Location		v		
Unit Letter K;]	650_Feet From TheNest_Lin	e and <u>150</u> Feet	From The South	
Line of Section 26 To	ownship] () S Range	26 E , NMPM,	Chaves Count	
	TER OF OIL AND NATURAL GA	S		
Nome of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Live address to which	h approved copy of this form is to be sent)	
Navajo Refining Compan		No. Freeman Ave.	Artesia, New Mexico 88210 h approved copy of this form is so be sens)	
Nome of Authorized Transporter of Co	asinghead Gas 📄 or Dry Gas 🗍			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
give location of tanks.	K 26 105 26E	No		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi	on - (X)	New Well Workover Dee	pen ¹ Plug Back Same Res ⁴ v. Diff. Re	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gus Pay		
Perforations		.	Depth Casing Shoe	
	TURING CASING AN	CEMENT NG RECORD	<u>_</u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			12-5-86	
			Chq Op	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of socal volume of l pih or be for full 24 hours)	oad oil and must be equal to or exceed top a	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
			Casing Pressure Choke Size	
Length of Test	Tubing Pressure			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Į			· · · · · · · · · · · · · · · · · · ·	
GAS WELL				
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Contiensate/MMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-1B)	Cosing Pressure (Shut-in)	Choke Size	
			ERVATION COMMISSION	
CERTIFICATE OF COMPLIANCE			0.4000	
T hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u>)EC 3 1986</u> , 19	
Complete have been complised	with and that the information given be best of my knowledge and belief.		iginal Signed By	
			es A. Clements pervisor District II	
~			led in compliance with RULE 1104.	
(Ruly 11) reperskan			or allowable for a newly drilled or deepe ccompanied by a tabulation of the devie	
- Contraction (Sig	naiwe)	tests taken on the well 1	A SCONGENCE WITH RULE 111.	
Clerk	itle)	able on new and recompl	form must be filled out completely for al eted wells.	
Sept 1. 1988		The second se	as f II III and VI for changes of ow	
(Date)		Fill out only sections a, an any or other such change of condit well name or number, or transporter, or other such change of condit Control Forme C-104 must be filed for each and the must		