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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>State E-92</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Mercury Production Company</b>	8. Farm or Lease Name <b>State E-92</b>
3. Address of Operator <b>Fort Worth National Bank Building, Fort Worth, Texas 76102</b>	9. Well No. <b>17</b>
4. Location of Well UNIT LETTER <b>K</b> <b>2310</b> FEET FROM THE <b>West</b> LINE AND <b>2310</b> FEET FROM THE <b>South</b> LINE, SECTION <b>26</b> TOWNSHIP <b>10S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Brown</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3714 Gr.</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perforate and fracture treat</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After running gamma correlation log casing was perforated with ten jet shots from 732 feet to 757.5 feet (Welex measurement) and the well was then fracture treated with 7980 gals. of lease crude with 1.5#/gal. of 20/40 sand on December 17. Maximum pressure 1950 psi. Now waiting on pumping equipment.

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JAN 4 1967

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1967

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank Darden* TITLE Manager of Operations DATE 12-20-66

APPROVED BY *W. C. Gussert* TITLE Assistant Manager DATE 12-20-66

CONDITIONS OF APPROVAL, IF ANY: