

DISTRIBUTION			
ANTA FE		✓	
ILE		✓	✓
S.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		✓	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS BY

JAN 11 1984
O. C. D.
ARTESIA OFFICE

Operator Slayton Oil Corp. ✓
Address P. O. Box 2035 Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner Paul Slayton P. O. Box 1936, Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State E 92</u>	Well No. <u>17</u>	Pool Name, Including Formation <u>Brown Queen Grayburg</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E 92</u>
Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>West</u> Line and <u>2310</u> Feet From The <u>South</u> Line of Section <u>26</u> Township <u>10 S</u> Range <u>26 E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Injection Well</u>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.E.T.D.			
Elevations (DF, K&B, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) <u>Post #3</u> <u>2-17-84</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Weckerham
(Signature)
Clerk
(Title)
Jan. 1, 1984
(Date)

OIL CONSERVATION COMMISSION

FEB 13 1984

APPROVED _____, 19____
BY _____
Original Signed By
Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond
Separate Form C-104 must be filed for each such to m