ANTA PE]	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABL		Form C-104 Superaedes Old C-104 and Effection labors	
ILE V	4	AND	Effective 1-1-65	,	
.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	CAL GAS		
TRANSPORTER GAS		ECENED ST			
OPERATOR V	_	oy 20 1986			
PRORATION OFFICE	1	o.c.t.			
} - •	tes Petroleum Corp.	ARTESIA, OF FICE			
P.O. Box 193		exico 88201			
Reason(s) for filing (Check proper bo	Ox) Change in Transporter of:	Other (Please explain			
Recompletion	Oil Dry G	as []	WIW	-	
Change in Ownership X	Casinghead Gas Conde	nsate			
If change of ownership give name and address of previous owner	Slayton Oil Corp. P.	.O. Box 1936 Roswell	, New Mexico 88201		
DESCRIPTION OF WELL AND	Vell No.: Pool Name, Including F	Formation Kind of	Lease	Lease N	
State E 92	17 Brown Queen	See 1	Federal or Fee State	E 92	
Location					
Unit Letter K	2310 Feet From The West Lin	ne and 2}]0 Feet	From TheSo		
Line of Section 26 To	ownship] () S Range	26 F , NMPM, Ch	naves	Count	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to	be sent)	
Injection Well Name of Authorized Transporter of C	•	No. Freeman Ave. A	rtesia, New Mexico { approved copy of this form is to	88210	
	asinghead Gas or Diy Gas	Address (Live address to which	approved copy of this join is so	oe zemi,	
None If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When		
give location of tanks.	1 1 1	No	1		
If this production is commingled w	ith that from any other lease or pool,	New Well Workover Deep		v. Diff. Re	
Designate Type of Complet	ion – (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/G 28 Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, ANI	D CEMENT NG RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	PACT ID-3		
		 	12-5-86		
			che op		
TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of locepth or be for full 24 hours)	·	cees top at	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Ggs - MCF		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	000		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Concensate/MMCF	Gravity of Condensate		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (SAME-IN)				
CERTIFICATE OF COMPLIAN	ICE	11	ERVATION COMMISSION	1	
P. Saraha and for that the miles and	regulations of the Oil Conservation	APPROVED	EC 3 1986	19	
E hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By			
SPOAS IS LIRE and combieto to an		11	ervisor District II		
		11	od in compliance with RULE	1104.	
(Sulur 11)11	perskam	If this to a consent for	allowable for a newly drille	d or deepe	
(Sign	natwe)	tests taken on the well in	companied by a tabulation of accordance with RULE 111.	•	
Clerk	itle)	All sections of this fo	rm must be filled out completed wells.	tely for all	
Sept 1. 19	986	Try and salv Santians	I. II. III. and VI for channesporter, or other such change	ges of ow	
10	ate)	well name or number, or tra	naporter, or other such change	-1 111	