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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-92</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Mercury Production Company</b>	8. Farm or Lease Name <b>State E-92</b>
3. Address of Operator <b>508 Fort Worth National Bank Bldg., Fort Worth, Texas 76102</b>	9. Well No. <b>19</b>
4. Location of Well UNIT LETTER <b>C</b> <b>1650</b> FEET FROM THE <b>West</b> LINE AND <b>990</b> FEET FROM <b>880</b> THE <b>North</b> LINE, SECTION <b>26</b> TOWNSHIP <b>10S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Brown</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3751 Gr.</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Fracture treatment</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Steinberger Dry Co. Spuds 12-18-66*  
December 28, 1966, 4 1/2" 9.5# J-55 casing was set @ 799' and cemented w/200 sacks of Incor cement w/18% salt. Approximately 20 sacks circulated to the surface with the plug down @ 4:00 a.m., 12-29-66. P.B.T.D. 780'. January 12, 1967 gamma ray-neutron log was run and the casing perforated from 752' - 759' w/six jet shots. January 13, 1967 well was fracture treated w/7000 gal. water and 7000# sand @ treating pressure of 2400 p.s.i. Now waiting for permission to convert well to water injection.

RECEIVED

FEB 27 1967

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank Darden* TITLE Manager of operations DATE 2-24-67

APPROVED BY *W. A. Gressett* TITLE Manager of operations DATE 2-24-67

CONDITIONS OF APPROVAL, IF ANY: