

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Gas Lease No.	6-92

But of mineral

1g. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		To be converted to injection when approved by O.C.C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		8. Form or Lease Name	
2. Name of Operator		Mercury Production Company										9. Well No.	
3. Address of Operator		508 Fort Worth National Bank Bldg., Fort Worth, Texas 76102										10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER C LOCATED 1650 FEET FROM THE West LINE AND 880 FEET FROM										11. County	
THE		LINE OF SEC. 26		TWP. 10S		RGE. 26E		NMPM		Chaves			
15. Date Spudded		12-18-66		16. Date T.D. Reached		12-27-66		17. Date Comm. (Ready to Prod.)		1-13-67		18. Situations (DF, RKB, RT, GR, etc.)	
20. Total Depth		799'		21. Plug Back T.D.		780'		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion — Top, Bottom, Name	
												25. Was Directional Survey Made	
												No	
26. Type Electric and Other Logs Run		Gamma Ray-Neutron										27. Was Well Cored	
												Yes	
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
4 1/2"		9.5#		799'		7-7/8"		200 sx. circ. approx.		None			
								20 sx to surface					
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD			
None										SIZE		DEPTH SET	
										None		PACKER SET	
31. Perforation Record (Interval, size and number)													
752 = 775' w/6 jet shots													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
752-775' INTERVAL 7000 gal. water, 7000# sand													
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)								Well Status (Prod. or Shut-in)			
Not tested		To be converted to injection								Shut in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By	
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED		Frank Rando								TITLE		DATE	
										Manager of Operations		2-28-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>140'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>340'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>748'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Anhydrite and red beds				
	340	200	Salt				
	748	408	Shale, anhydrite and sand				
	779	31	Oil sand				
	786	7	Tite sand				
	790	4	White anhydrite				
	799	9	Tight red sand				