	DISTRIBUTION ANTA FE	L	CONSERVATION COMMISSION FOR ALLOWABL	Form C-104 Supersedes Old C-104 and (Effective 1-1-65
	.S.G.S.		AND	
	AND OFFICE	AUTHORIZATION TO TR	ANSPORT OF AND NATURAL	GAS
	TRANSPORTER OIL GAS	N.	OV 20 1986	
1.	OPERATOR PRORATION OFFICE	<i>i</i>	O. C. D.	
	Operator			
	Mountain States Petroleum Corp. Address			
	P.O. Box 1936 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well .	Change in Transporter of:		
	Recompletion Change in Ownership V	Oil Dry Go Casinghead Gas Conde	≒ 1	·
	If change of ownership give name			н : 00001
	and address of previous owner	Slayton Oil Corp. P.	.O. Box 1936 Roswell, N	ew Mexico 88201
1.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	formation Kind of Leas	se Lease N
	State E 92	19 Brown Que	en Grayburg State, Feder	olor Fee State E 92
	Location Unit Letter	1650 Feet From The Nost Lir	ne and <u>QQ</u> Feet From	The North
	_			
		wnship] [Range	26 E , NMPM, Chay	/es count
I.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oli		Address (Give address to which appro	oved copy of this form is to be sent)
	Navajo Refining Compan	у	No. Freeman Ave. Arte	sia, New Mexico 88210
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	None If well produces oil or liquids,	Unit Sec. Twp. Fige.	15 gas actually commenter.	en
	give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number:			
۲.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
	Designate Type of Completic	on – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
l	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Post IP-3
				12-4-86 Cha Up
ł				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhis.	Water-Bble.	Gas-MCF
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
}	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Į	CERTIFICATE OF COMPLIANCE	<u> </u>	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED DEC 3 1986	
			Original Signed By	
•	above is true and complete to the	best of my knowledge and better.	tes A. Clements	
			TITLE Supervisor District II. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.	
	(A) (1) (1)	bounkan		
-	(Signa	stwe)		
_	C Veyk	lei		
Sept 1, 1986			Fill out only Sections I. II. III, and VI for changes of owr well name or number, or transporter, or other such change of conditions.	