

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole	5. LEASE DESIGNATION AND SERIAL NO. NM 0223201
2. NAME OF OPERATOR SHENANDOAH OIL CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR 406 Mutual Savings Bldg., Fort Worth, Texas 76102	7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FEL of Sec 9, T14S R28E	8. FARM OR LEASE NAME Federal
14. PERMIT NO. -	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3585'Gr., 3593'DF, 3594'KB.	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9, T14S, R28E
	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 1:30 AM 12-29-66.

2. Cmt'd 8-5/8" 24# J-55 casing @ 313' w/150 sacks posmix w/2% CaCl.

3. Drill Stem Test 1082-1132'. Rec 50' mud & 375' mud cut water. ISIP 459#/1 hr, IF 37#, FF 272#, FSIP 459#/1 hr.

4. Drill Stem Test 2170-2295'. Rec 1 gal free oil, 10' heavy oil cut mud & 110' slightly oil cut mud. ISIP 233#/90 min. IF 24#, FF 35#, FSIP 95#/2 hrs.

5. Core #1 2465-2496'. Rec 29' dense anhydritic dolomite, no shows.

6. Core #2 2496-2522'. Rec 26' fine grain dense anhydritic dolomite, no shows.

7. DTD 2610'. Ran Schlumberger Laterolog & Sonic-Gamma Ray logs. No commercial shows.

8. Spotted 50 sacks cement plug from 1600-1750', 35 sacks cement plug from 265-365', 15 sacks cement plug in top of 8-5/8" casing around surface marker. Completed 9:00 AM 1-9-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold E. Burke

(This space for Federal or State office use)

TITLE Production Superintendent DATE 1-13-67

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

JAN 1

R. L. BECKMAN
ACTING DISTRICT ENGINEER

TITLE

RECEIVED

JAN 18 1967

O. C. C.
ARTESIA, OFFICE

*See Instructions on Reverse Side

RECEIVED
JAN 16 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not settled off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.