

ARTESIA OFFICE COPY
N. M. O. C. C. CORP.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructi
verse side)

Copy to ST
Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0223201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9, T14S, R28E

12. COUNTY OR PARISH 13. STATE

Chaves New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen on public lands. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole APR 20 1976
2. NAME OF OPERATOR
Shenandoah Oil Corporation ✓
3. ADDRESS OF OPERATOR
406 Mutual Savings Bldg., Fort Worth, Texas 76102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 660' FEL of Sec 9, T14S R28E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3585'Gr., 3593'DF, 3594'KB.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded 1:30 AM 12-29-66.
- Cmtd 8-5/8" 24# J-55 casing @ 313' w/150 sacks posmix w/2% CaCl.
- Drill Stem Test 1082-1132'. Rec 50' mud & 375' mud cut water. ISIP 459#/1 hr, IF 37#, FF 272#, FSIP 459#/1 hr.
- Drill Stem Test 2170-2295'. Rec 1 gal free oil, 10' heavy oil cut mud & 110' slightly oil cut mud. ISIP 233#/90 min. IF 24#, FF 35#, FSIP 95#/2 hrs.
- Core #1 2465-2496'. Rec 29' dense anhydritic dolomite, no shows.
- Core #2 2496-2522'. Rec 26' fine grain dense anhydritic dolomite, no shows.
- DTD 2610' ~ Ran Schlumberger Laterolog & Sonic-Gamma Ray logs. No commercial shows.
- Spotted 50 sacks cement plug from 1600-1750', 35 sacks cement plug from 265-365', 15 sacks cement plug in top of 8" casing around surface marker. Completed 9:00 AM 1-13-67.

RECEIVED
JAN 16 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold E. Burke

(This space for Federal or State office use)

TITLE Production Superintendent DATE 1-13-67

APPROVED
COMMISSIONS OF APPROVAL IF ANY:

JAN 17 1967
R. L. BECKMAN
ACTING DISTRICT ENGINEER

TITLE DATE

*See Instructions on Reverse Side

posted
Pda
ID-2
4-23-76