DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999

Instructions on back

OIL CONSERVATION DIVISION

Expiration Date:

DISTRICT II SUPERVISOR

ORIGINAL SIGNED BY TIM W. GUMP

Submit to appropriate District Office DISTRICT II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION State Lease - 6 Copies Fee Lease - 5 Copies PO BOX 2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN K, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street <sup>3</sup> API Number Artesia, New Mexico 88210 30-005-63367 Property Code Property Name Well No. Hook "AWX" State 2 26888 **Surface Location** North/South Line UL or lot no Township Lot Idn Feet from the Feet from the East/West Line County Section Range 0 8 **10S** 26E 990' South 1980' East Chaves **Proposed Bottom Hole Location If Different From Surface** UL or lot no Lot Idn Feet from the North/South Line Feet from the East/West Line County Section Township Range 10 Proposed Pool 2 9 Proposed Pool 1 Wildcat Precambrian Ground Level Elevation 3 Cable/Rotary Lease Type Code Well Type Code Work Type Code 3807' N G R S Proposed Depth Formation Contractor Spud Date <sup>6</sup> Multiple 6160 **Basement** Not Determined **ASAP** Ν **Proposed Casing and Cement Program** Sacks of Cement Estimated TOC Casing weight/feet Setting Depth Hole Size Casing Size 12 1/4" 8 5/8" 24# 1100' 750 sx Surface 7 7/8" 5 1/2" 15.5# 6160' 500 sx \*\* Cement to cover all oil, gas and waterbearing zones. <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-1100' FWGel/Paper/LCM; 1100-4270' Brine; 4270-6160' Starch/Salt Gel. BOPE PROGRAM: A 2000# BOPE will be installed on the 8 5/8" casing and tested daily.

Approved by:

Conditions of A

Attached

I hereby certify that the information given above is true and complete to the best of

Phone:

(505) 748-1471

my knowledge

Printed name

Signature

Title:

Date:

belief.

03/30/01

Pat Perez

Regulatory Agent

DISTRICT I 1635 M. French Dr., Hobbs, Mr. 26240 DISTRICT II 811 South First, Artesia, NM 58210 DISTRICT III 1000 Bio Brazos Ed., Autoc, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fc, NM 87506

### State of New Mexico Energy, Minerals and Matural Resources Repartment

Form C-102 Revised March 17, 1999 Instruction on bank Submit to Appropriate District Office

propriate District Office State Lease — 4 Copies Foe Lease — 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLATIA

API Number	Pool Code OCD	OCO Pool Name		
	Wildcat P	recambrian		
Property Code	Property Name  HOOK "AWX" STATE	Well Number		
OGRID No.	Operator Name			
025575	YATES PETROLEUM CORPORATION	3807		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	8	105	26E		990	sоитн	1980	EAST	CHAVES

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r Infill (	Consolidation (	Code Or	der No.	·	<u></u>		
320.00									

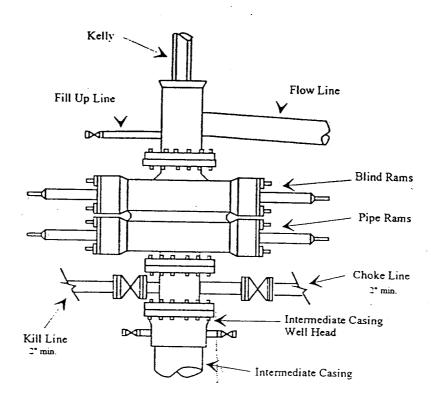
## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

UR A NUN-SIAN	DARD UNIT HAS BEEN APPROVED BY T	THE DIVISION
	198,	OPERATOR CERTIFICATION  I hereby certify the the information contained herein to true and complete to the best of my knowledge and belief.  At Aug.
	1980' HOOK 'AWX" ST. #1	Pat Perez Printed Name Regulatory Agent Title 3-30-01 Date
	V-5650	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and servent to the best of my belief.
	1980'	Date Surveyed Signature & Seal of Professional Surveyor  RSCHELL.  RSCHELL.  RSCHELL.  RSCHELL.  RSCHELL.
	000	MOOK 2 C/S NL-1  RESIDENCE THE COMPANY  PESSION AND COMPANY



# **Yates Petroleum Corporation**

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

