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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Test Well		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name O'Brien "D"
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER 1 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 8s RANGE 29E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4095 DF		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Shut In Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to T.D. of 3400'. Ran 107 joints 4½" OD 9.5# casing (3390'). Set 4½" OD 9.5# casing at 3400'. Cemented w/300 sack cement, WOC 24 hours. Tested casing to 1000 psi, no drop in pressure. 8 perfs. 3181 thru 3200, acidized w/4000 gal. 28% NE acid and 8 ball sealers. Fraced down 4½" OD casing w/20,000 gal. gelled water and 30,000# 20/40 sand, max. pressure 3700 psi. Treated w/200 gal. 5% acid and surfactant, max. pressure 1200 psi. Ran 104 joints 2 3/8" OD 4.5# tubing and set at 3254'. Recovered all load by swabbing and pumping. Well tested for 1 bbl. oil, 28 bbls. of formation water, 24 hours. Well shut in March 13, 1967 pending future recompletion attempt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
C. D. ROBERTSON

SIGNED _____

TITLE **District Clerk**

DATE **7/14/67**

APPROVED BY W. A. Gressett

TITLE _____

DATE **1967**

CONDITIONS OF APPROVAL, IF ANY: