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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Cities Service Oil Company</b>		8. Farm or Lease Name <b>O'Brien D</b>
3. Address of Operator <b>P. O. Box 69 - Hobbs, New Mexico 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>1</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>8S</b> RANGE <b>29E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4095 D.F.</b>		12. County <b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**This well was P & A in the following manner:**

1. Set 30 sack plug through tubing 3365'-3805'.
2. Ran Dialog Free Point. Casing stuck at 2450'. Free at 2432. Shot off at 2432'. Recovered 76 joints 4½" 9.5# J-55 casing.
3. Set 30 sack plug through tubing 1/2 in and 1/2 out of 4½" casing stub 2480'-2385'.
4. Set 30 sack plug across Queen 2028'-1928'.
5. Set 30 sack plug 1/2 in and 1/2 out of 8 5/8" casing 526'-432'.
6. Put 10 sack plug in top of 8 5/8" casing.
7. Set 4" pipe dry hole marker.
8. Location cleaned of all equipment & debris; pits & collar filled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>ORIGINAL SIGNATURE</u>	TITLE <b>District Clerk</b>	DATE <b>March 4, 1968</b>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		