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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Bur. of mines

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name Atlantic Powell

2. Name of Operator A. C. Holder
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9. Well No. 1

3. Address of Operator Box 1476, Lovington, New Mexico
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10. Field and Pool, or Wildcat Wildcat
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4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

12. County Chaves

THE Vent LINE OF SEC. 25 TWP. 7 RGE. 27 NMPM
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15. Date Spudded 2-7-67	16. Date T.D. Reached 3-3-67	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3955 DF	19. Elev. Casinghead
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20. Total Depth 2176	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools 0' to 2176'
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24. Producing Interval(s), of this completion - Top, Bottom, Name None - Plugged--log attached	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Lane Wells Gamma Ray	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	22#	450' 465	10 3/4	10 Sx. Surface M. d. & L	450' 465
				25 Sx. 470'	
		2176'	8"	25 Sx. 2175-2130	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. C. Holder* TITLE Operator DATE September 5, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt 575
B. Salt 820
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg 1665
T. San Andres 2090
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
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T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Caliche	820	830	10	Anhy
35	85	50	Sticky Shale & Red Bed	830	860	30	Shale
85	105	20	Red Bed	860	865	5	Anhy
105	125	20	Sandy Red Rock	865	930	65	Salt, Anhy & Gyp
125	135	10	Blue Shale	930	990	60	Anhy & Shale
135	200	65	Red Bed & Anhy	990	1000	10	Anhy
200	210	10	Sand	1000	1025	25	Red Sandy Dolomite
210	265	55	Sand & Red Bed	1025	1115	90	Shale, Anhy & Gyp
265	320	55	Sand	1115	1160	45	Anhy
320	340	20	Gyp & Blue Shale	1160	1240	80	Sand
340	365	25	Anhy	1240	1280	40	Red Sandy Shale
365	373	8	Anhy & Shale	1280	1460	180	Sand & Shale
373	392	19	Anhy	1460	1475	15	Brown Lime
392	420	28	Red Shale	1475	1485	10	Anhy
420	453	33	Red Bed	1485	1555	70	Anhy & Lime
453	465	12	Sand & Gyp	1555	1590	35	Anhy
465	475	10	Anhy	1590	1665	75	Anhy & Lime
475	507	32	Anhy, Gyp, Salt & Shale	1665	1700	35	Lime
507	568	61	Anhy	1700	1765	65	Anhy & Lime
568	587	19	Salt	1765	2090	325	Lime
587	600	13	Shale & Gyp	2090	2098	8	Dark Lime
600	609	9	Gyp	2098	2110	12	Lime & Anhy
609	625	16	Gyp & Salt	2110	2176	66	Lime
625	635	10	Anhy & Salt				
635	665	30	Salt				
665	700	35	Anhy Broken				
700	760	60	Anhy Salt				
760	820	60	Anhy, Gyp & Salt				