NO. OF COPIES RECEIVED	· · ·				30-005	60005
DISTRIBUTION		MEXICO OIL CONSE	ERVATION COMMISSI	ON	Form C-101	
SANTA FE					Revised 1-1-65	5
/	-				_	Type of Lease
J.S.G.S. 2	_				STATE	FEE
AND OFFICE					.5, State Oil &	Gas Lease No.
PERATOR 2						
APPLICATIO	N FOR PERMIT TO I	DRILL, DEEPEN,	OR PLUG BACK	·	7. Unit Agree	
					/ Ont Agree	ment Nume
DRILL X		DEEPEN	PLU	З ВАСК	8. Farm or Le	ase Name
OIL GAS WELL	OTHER TOS	t Well	SINGLE	ULTIPLE		Brien "E"
Name of Operator	OTHER		ZONE	ZONE L	9. Well No.	
Cities So	ervice Oil Compa	ný				#1
Address of Operator					10. Field and	Pool, or Wildcat
P. 0, Bar	x 69 - Hobbs, Ne	w Maxico 8	8240		w11	dcat
Location of Well		1980	FEET FROM THE SOUL	h LINE	<u>IIIIII</u>	<u> </u>
ID 660 FEET FROM	THE East LINE	OF SEC. 34	TWP. 85 RGE.	29E NMPM		
					12. County	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Chaves	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*******	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed Depth	19A. Formation	muh	20, Rotary or C.T.
			3320	San And		Rotary
. Elevations (Show whether DF,	(RT, etc.) 21A. Kind &	& Status Plug. Bond	21E. Drilling Contractor			Date Work will start
4000' EST. G.L.	App	roved	Not Release		Feb. 4	
			D CEMENT PROGRAM	<u> </u>	1	
	PR	ROPOSED CASING AN				
	<u>,</u>	<u></u>	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
•	<u>,</u>	WEIGHT PER FOO				EST. TOP
SIZE OF HOLE	SIZE OF CASING	<u></u>	T SETTING DEPT 450 3320		ula te	EST. TOP G. L. 2400
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO 24# 9.5#	450 3320	Çire 40	iula te 10	<u>6. L.</u> 2400
SIZE OF HOLE 11" 7 7/8" It is proposed Blowout Prevent	SIZE OF CASING 8 5/8" 4 4" to drill to a T	WEIGHT PER FOO 24# 9.5# 9.5#	450 3320	Circ 40	lres form	<u>6. L.</u> 2400 etion.
SIZE OF HOLE 11" 7 7/8" It is proposed Blowout Prevent 1. One se	SIZE OF CASING 8 5/8" 4 1" to drill to a T	WEIGHT PER FOO 24# 9.5# 9.5#	450 3320	Circ 40	iula te 10	<u>6. L.</u> 2400 etion.
SIZE OF HOLE 11" 7 7/8" It is proposed Blowout Prevent 1. One se	SIZE OF CASING 85/8" 4 1" to drill to a T to r Program as f at of blind rams	WEIGHT PER FOO 24# 9.5# 9.5# . D. of 3320 fo ollows: rans.	450 3320	R E	ires form	6. L. 2400 et ion.
SIZE OF HOLE 11" 7 7/8" It is proposed Blowout Prevent 1. One se	SIZE OF CASING 85/8" 4 1" to drill to a T to r Program as f at of blind rams	WEIGHT PER FOO 24# 9.5# 9.5# 0.0 of 3320 fo 011cws: rams.	450 3320 eet and test ti	R E	lres form	6. L. 2400 et ion.
SIZE OF HOLE 11" 7 7/8" It is proposed Blowout Prevent 1. One se	SIZE OF CASING 85/8" 4 1" to drill to a T to r Program as f at of blind rams	WEIGHT PER FOO 24# 9.5# 9.5# 0.0 of 3320 fo 0110ws:	PPROVAL VALID 90 DAYS UNLESS	Circ 40 Te San Anc R =	ires form	<u>6. L.</u> 2400 •tion. •: D
SIZE OF HOLE 11" 7 7/8" It is proposed Blowout Prevent 1. One se	SIZE OF CASING 85/8" 4 1" to drill to a T to r Program as f at of blind rams	WEIGHT PER FOO 24# 9.5# 9.5# 0. of 3320 for 011cws: For For 1 Drilli	PPROVAL VALID 90 DAYS UNLESS NG COMMENCED,	Circ 40 Te San Anc R =	ires form	<u>6. L.</u> 2400 •tion. © D
SIZE OF HOLE 11" 7 7/8" It is proposed Blowout Prevent 1. One se	SIZE OF CASING 85/8" 4 1" to drill to a T to r Program as f at of blind rams	WEIGHT PER FOO 24# 9.5# 9.5# 0. of 3320 for 011cws: For For 1 Drilli	PPROVAL VALID 90 DAYS UNLESS	Circ 40 Te San Anc R =	ires form	<u>6. L.</u> 2400 •tion. © D
SIZE OF HOLE 11" 7 7/8" It is proposed Blowout Prevent 1. One se	SIZE OF CASING 8 5/8" 4 1" to drill to a T tor Program as for at of blind rams bt of drill pipe	WEIGHT PER FOOT 244 9.54 9.54 0.0 of 3320 for 01 lows: - Fors. All FOR 1 DRILLI, EXPIRES	450 3320 eet and test ti 90 DAYS UNLESS NG COMMENCED, 5-2-67	Circ 40 Te San And R E F	ires form	6. L. 2400 •tion. •
SIZE OF HOLE 1)" 7 7/8" It is proposed Blowout Prevent 1. One se 2. One se	SIZE OF CASING 8 5/8" 4 1" to drill to a T to r Program as for tof blind rams ot of drill pipe	WEIGHT PER FOO 244 9.54 9.54 0.0 of 3320 for 01 lows: Fams. All FOR DRILLI EXPIRES ROPOSAL IS TO DEEPEN	PROVAL VALID 90 DAYS UNLESS NG COMMENCED, 5 - 2 - 6 7	Circ 40 Te San And R E F	ires form	<u>6. L.</u> 2400 •tion. •:

(This	spac	for State	Use)
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APPROVED BY 11. a Greasett TITLE TITLE TOPECTOR DATE

1967

N 2 MEXICO OIL CONSERVATION COMMISS 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the out	er boundaries of	the Section.			
erator CITIES SERV	ICE OIL COMP	ANY	Lease	BRIEN "E"			W	ell No. 1
Letter	Section	Township	Rang		County			
1	34	8 SOUTH	29	EAST	CHAY	ES		
al Footage Loco		-						
1980 Ind Level Elev.	feet from the Producing F	SOUTH line and	<u>660</u>	fee	t from the	EAST	lin	
4000* EI		en Andres		lideat			1 A.	Acreage:
	×.	ated to the subject w						Acres
interest an 3. If more tha	d royalty). In one lease of ommunitization,	s dedicated to the we different ownership is unitization, force-pool	dedicated ing. etc?	to the well,		R iterests o	ECE	IVED ers been consoli-
🗌 Yes	No If	answer is "yes," type	of consolie	dation			0.0	
this form if No allowab	l necessary.) le will be assig	e owners and tract des ned to the well until a e)or until a non-standa	ll interests	have been c	onsolidate	d (by con	nmunitiza	tion, unitization,
							CERTIE	
						tained he	erein 1s true	the information con- and complete to the a and belief.
	 +		ST.L.W	TATE	<u>}-</u> -	Nome C	ÊÚ	ullen
			REG. PP	676		Position Distr Company Citie	let Sur	ca gii ca.
	 		1	MEXICO		Date	ry 31.	1967
	 				-660 '	shown on nates of under my is true o	this plat w actual sur supervisio	at the well location as plotted from field reys made by me or n, and that the same to the best of my f.
				1980		Date Survey 1 Registered and/or Land	/20/67 Profession	il Engineer
330 660 '9)))))))))))))))))))	80 2310 2640 200	0 1500	1000 50		Cettificate	1 <i>WW</i> No.	er/ 676