

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION - E. O. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 20 1 14 PM '67

State, Indicate Type of Lease	
State ☐	Fee ☒
State Oil & Gas Lease No.	

Bur. of mines

1a. TYPE OF WELL				1b. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐				1. Farm or Lease Name			
2. Name of Operator				2. Well No.			
Citias Service Oil Company				#1			
3. Address of Operator				10. Field and Pool, or Wildcat			
P. O. Box 69 - Hobbs, New Mexico 88240				Undesignated WC			
4. Location of Well				12. County			
UNIT LETTER <u>1 I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM				Chaves			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR etc.)	
2-7-67		2-28-67				3996 D.F.	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
-		3730				-	
23. Intervals Drilled By		Rotary Pools		Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name	
0-3730						25. Was Directional Survey Made	
						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Neutron Porosity Log, Sonic Log, Laterolog, Microlaterolog, Formation Density Log.						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24	465	11"	400 sac			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
RECEIVED							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
APR 27 1967				DEPTH INTERVAL			
E. O. C.				AMOUNT AND KIND MATERIAL USED			
OFFICE							
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Plugged & Abandoned					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Electric Logs as listed above and Deviation Test							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>G. C. CLARK</u>				TITLE <u>District Clerk</u>		DATE <u>3-14-67</u>	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

454

T.	Anyh	121	T.	Canyon	T.	Ojo Alamo	T.	Penn. ("B")
T.	Balt		T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. ("C")
B.	Salt	1205	T.	Atoka	T.	Pictured Cliffs	T.	Penn. ("D")
T.	Yates		T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	1050	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen		T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	1268	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	1070	T.	Simpson	T.	Galup	T.	Ignacio Qizte
T.	Glorieta		T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock		T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry		T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb		T.	Granite	T.	Todito	T.	
T.	Drinkard		T.	Delaware Sand	T.	Entrada	T.	
T.	Abo		T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp		T.	San Andres A - 3024	T.	Chinle	T.	
T.	Penn.		T.	B - 3212	T.	Permian	T.	
T.	Cisco (Bough C)		T.	C - 3467	T.	Penn. "A"	T.	

Information

From	To	Thickness In Feet	Formation
0	465	1470	Red Bed & Anhydrite
465	465	1005	Red Bed & Anhydrite
1470	2509	1039	Anhydrite
2509	2548	139	Anhydrite & Anhydrite
2548	2560	212	Anhydrite
2560	2564	47	Anhydrite & Anhydrite
2564	2597	90	Anhydrite, dolomite &
2597	3037	613	Anhydrite, dolomite & Lime
3037	3650	3730	Lime
3650	3730	80	Lime
CORE #1	3037	3000	Cut 43' and Recovered 38'.
3037	3037	3037	Anhydritic dolomite
3037	3045	3045	dolomite-blooming oil
3045	3053	3053	dolomite-blooming oil
3053	3064	3064	dolomite
3064	3075	3075	lost core
From <th>To</th> <th>Thickness In Feet</th> <th>Formation</th>	To	Thickness In Feet	Formation
0	465	1470	Red Bed & Anhydrite
465	465	1005	Red Bed & Anhydrite
1470	2509	1039	Anhydrite
2509	2548	139	Anhydrite & Anhydrite
2548	2560	212	Anhydrite
2560	2564	47	Anhydrite & Anhydrite
2564	2597	90	Anhydrite, dolomite &
2597	3037	613	Anhydrite, dolomite & Lime
3037	3650	3730	Lime
3650	3730	80	Lime
CORE #2	3037	3000	Cut 49' and Recovered 49'
3037	3037	3037	Anhydritic dolomite, N.S.
3037	3045	3045	dolomite, blooming oil
3045	3053	3053	limestone, N.S.
3053	3064	3064	dolomite, N.S.
3064	3075	3075	lost core