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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
N.M. L939

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jack F. Grimm, N. B. Hunt, George R. Brown & Am Arctic, Ltd.	8. Farm or Lease Name #1 Mobil 32
3. Address of Operator P. O. Box 35 Abilene, Texas 79604	9. Well No. #1
4. Location of Well UNIT LETTER <u>1</u> <u>1,320</u> FEET FROM THE <u>North</u> LINE AND <u>1320'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>T. 25S</u> RANGE <u>R. 1E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4,220 GR	12. County Dona Ana

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Run intermediate and protection strings</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded October 2, 1972  
Drilled 26" hole to 314'

October 4 - Set 302' 20" casing at 302', cemented with 1,000 sx, circulated to surface.  
Drilled to 17 1/4" hole to 2,854.'

October 22 Set 13 3/8" at 2,853', cemented w/656 sx Class A, 500 sx 2% gel & 2% CC  
Pipe weight 61# and 68# - top of cement at 1,550'.

December 22 Drilled 12 1/4" hole to 10,279'.  
Drilled 11" hole to 11,400'.

Preparing to run 10,850' of 9 5/8" casing and cement w/1,000 sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack F. Grimm TITLE Operator DATE December 22, 1972

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: