

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N.M. L939	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jack F. Grimm, N. B. Hunt, George R. Brown & Am Arctic, Ltd.✓	8. Farm or Lease Name Mobil-32
3. Address of Operator P. O. Box 35 Abilene, Texas 79604	9. Well No. #1
4. Location of Well UNIT LETTER D 1,315 FEET FROM THE North LINE AND 1,315 FEET FROM THE West LINE. SECTION 32 TOWNSHIP T. 25S RANGE R. 1E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4,220 GR	12. County Dona Ana

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Run intermediate & protection strings <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded October 2, 1972 - Drilled 26" hole to 314'.

October 4 - Set 302' 20" casing @ 302', 94# HS 8 rd thread, cemented w/1,000 sx, circulated to surface, WOC 36½ hrs. Drilled 17 1/4" hole to 2,860'.

October 22 Set 13 3/8" @ 2,860', cemented w/656 sx Class A, 500 sx 2% gel & 156 sx w/2% CC
Top of cement @ 1,550'. 1120.55 54.50# J-55

865.20 61.00# J-55

873.90 68.00# J-55

2859.65' J-55

Tested 13 3/8" casing 700#/45". WOC 18 3/4 hrs.

Drilled 12 1/4" hole to 10,279'.

December 22 Drilled 11" hole to 11,400'. Preparing to run 10,850' 9 5/8" & cement w/1000 sx.

December 30 Ran 10,861.69' 9 5/8" casing in 12 1/4" hole w/1000 sx Class A w/4% HR4 retarder.

Pressured up to 2500# & held.

429.33 43.5# N80

1.66 float collar

WOC 28 3/4 hrs.

4933.76 40.0# N80

1.18 guide shoe

1670.26 43.5# N80

10,861.69' CASING (9 5/8")

3021.53 47.0# N80

803.97 47.0# S95

(cont'd next column)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack F. Grimm TITLE Operator DATE January 9, 1973

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE JAN 12 1973

CONDITIONS OF APPROVAL, IF ANY: