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SANTA FE	NEW	MEM MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-6	35	
FILE	F F	FEB 2 0 1972				Type of Lease	
U.S.G.S.		U 4.			STATE	X FEE	
LAND OFFICE		NT			.5, State Oil	& Gas Lease No.	
OPERATOR		A 1 1/1/17				NM L939	
		EXTEND ORIGINAL	PROPOSED DEPTH	H			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK				
la. Type of Work					7. Unit Agre	eement Name	
DRILL		DEEPEN XX	PLUG	BACK			
b. Type of Well	1				8. Form or L		
WELL NELL OTHER ZONE ZONE				ZONE	Mobil-32		
JACK F. GRIMM, N.	ים עוואידי כדרסטכי	F D RDOUN & AM	APCTTC LTD V		9. Well No.	1	
3. Address of Operator	D. HONT, GEORG.	E R. DROWN & TET	AROTTO, HID.			nd Pool, or Wildcat	
P. O. Box 35, Abilene, Texas 79604						Wildcat	
			No t-1		777777	viiii viiii	
UNIT LETTE		ATED 1,315 FE	ET FROM THE NOT LI	II LINE			
AND 1315 FEET FROM	THE West LIN	E OF SEC. 32	T. 25S RGE. R.	1E			
			TÜÜLLIIII	MITTI	12, County	THILLIAN TO SERVICE TO	
			HHHHH				
		19		19A. Formatio E1 Pa		20. Rotary or C.T.	
			20,000	EI Fa		Rotary	
21. Elevations (Show whether DF, 4220 GR		& Status Plug. Bond 21 ide-Current	B. Drilling Contractor Warton Drlg.	Co.		mediately	
23.	J Ca co.						
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF		SACKS OF	F CEMENT	EST. TOP	
26"	20"	94#	314 1000 s			To surface	
17 1/4"	13 3/8"	54 ¹ / ₂ , 61, 68	2859.65	656 s		1550	
12 1/4"	9 5/8"	$43\frac{1}{2}$, 40, 47	10,861.69	1000		9010	
8 5/8"	$5\frac{1}{2}$ liner	20 & 24	20,000	1 3000		'TD 10,861.69	
Operator will use	blow out preve	nter and adequa	te mud system a	as desig	nated by	mud company.	
N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.			ON PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODUC-	
Signed / Cont	E 1 1/1222	Title Operat	or		Date Fe	bruary 19, 1973	
(This space for	State Usez Zarasse V	TITLE SAL MASS G	AS INSPECTOR.		DATE WA	R 2 1973	

CONDITIONS OF APPROVAL, IF ANY: