

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**(676-1) L-206**

10. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐  
11. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
12. Name of Operator  
**Sam G. Dunn Oil Operations**  
13. Address of Operator  
**Box 3095 Lubbock, Texas 79410**  
14. Location of Well

7. Unit Agreement Name  
8. Farm or Lease Name  
**Huber State**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**Coyote Queen**  
12. County  
**Chaves**

15. DATE LETTER **N** LOCATED **330** FEET FROM THE **South** LINE AND **2310** FEET FROM  
THE **West** LINE OF SEC. **9** TWP. **11-S** RGE. **27-E** NMPM  
16. Date Spudded  
**2-8-67**  
17. Date T.D. Reached  
**2-14-67**  
18. Date Compl. (Ready to Prod.)  
**3672 gr**  
19. Elevations (DF, RKB, RT, CR, etc.)  
**3672 gr**

20. Total Depth  
**857**  
21. Plug Back T.D.  
**857**  
22. If Multiple Compl., How Many  
**Rotary**  
23. Intervals Drilled By  
**Rotary**  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Gamma-Neutron**  
25. Was Directional Survey Made  
**No**  
26. Type Electric and Other Logs Run  
**Gamma-Neutron**  
27. Was Well Cored  
**Yes**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28	201	11	150 sacks circulated	None
5-1/2		856	7-7/8	250 sacks circulated	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**780-793' & 800-810' two holes per foot**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
**780-810**  
AMOUNT AND KIND MATERIAL USED  
**10,000 gal. 3,000 lbs. sand acid frac**

33. PRODUCTION  
Date First Production  
**None**  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
**Shut in**  
Well Status (Prod. or Shut-in)  
**Shut in**  
Date of Test  
**None**  
Hours Tested  
**None**  
Choke Size  
**None**  
Prod'n. For Test Period  
**None**  
Oil - Bbl.  
**None**  
Gas - MCF  
**None**  
Water - Bbl.  
**None**  
Gas - Oil Ratio  
**None**  
Flow Tubing Press.  
**None**  
Casing Pressure  
**None**  
Calculated 24-Hour Rate  
**None**  
Oil - Bbl.  
**None**  
Gas - MCF  
**None**  
Water - Bbl.  
**None**  
Oil Gravity - API (Corr.)  
**None**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Test Witnessed By**  
35. List of Attachments  
**Gamma-Neutron Log**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED **Geologist** TITLE **Geologist** DATE **5-8-69**