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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 18 1974

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2803	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐ <u>D.C.F.</u>
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☒	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>Dry Hole</u>

7. Unit Agreement Name	-
8. Farm or Lease Name	Citgo State
9. Well No.	1
10. Field and Pool, or Wildcat	Twin Lakes, S.A.

2. Name of Operator	Donald G. Stevens
3. Address of Operator	P.O. Box 1797, Santa Fe, New Mexico 87501

4. Location of Well	UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM
---------------------	--

THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>8 S</u> RGE. <u>28 E</u> NMPM	12. County
	Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-28-73	9-29-73	1-7-74 <u>F+H</u>	3983 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2730			→	0 - 2730	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Not producing	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron, Induction and Density (Original Comp.)	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	955'	11"	200 sacks	None
4-1/2"	9.5#	2727'	7-7/8"	200 sacks	1600'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2623-33, 42-46, 52-60 w/ 2 spf	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2623-60 4500 gals. 28% acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		No production					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	<i>passed</i> 2-7-75

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Donald G. Stevens</u>	TITLE <u>Operator</u>	DATE <u>1-4-74</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>475</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>795</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1490</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2002</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	475	475	Red beds and gypsum				
475	695	220	Anhydrite & red beds				
695	798	103	Anhydrite				
798	925	127	Sand and shale				
925	995	70	Anhydrite, gypsum and red beds				
995	1490	495	Anhydrite, salt, gypsum and sand				
1490	2000	510	Sand, shale and anhydrite				
2000	2730	730	Dolomite w/anhydrite and shale				

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JAN 30 1974

D. C. C.
ARTESIA, OFFICE