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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2803

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Citgo State	
2. Name of Operator Stevens Oil Company		9. Well No. 3	
3. Address of Operator P. O. Box 2203, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Twin Lakes San Andres	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>8 S</u> RGE. <u>28 E</u> NMPM		12. County Chaves	
15. Date Spudded 11-3-77	16. Date T.D. Reached 12-6-77	17. Date Compl. (Ready to Prod.) 12-19-77	18. Elevations (DF, RKB, RT, GR, etc.) 3983 GR
20. Total Depth 2730	21. Plug Back T.D. 2707	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-2730
24. Producing Interval(s), of this completion - Top, Bottom, Name 2623-33, 2642-44, 2652-60 - P ₁ Slaughter Zone of San Andres Formation			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Gamma Ray Neutron, Induction and Density			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	28#	955'	11"
4 1/2"	9.5#	1600-2727	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
200 sacks		None	
200 sacks		1600'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	2044	
2 3/8	2606		
31. Perforation Record (Interval, size and number) 2623-33, 2642-44, 2652-6 w/2spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2623-60 AMOUNT AND KIND MATERIAL USED A/4000, A/1000	
33. PRODUCTION			
Date First Production 12-19-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 12-19-77	Hours Tested 24	Choke Size -	Prod'n. For Test Period 4.4
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 4.4	Oil - Bbl. 4.4
Gas - MCF TSTM		Water - Bbl. 6.6	Gas - Oil Ratio -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Curtis Stevens	
35. List of Attachments 1 set of logs previously filed			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Ronald G. Stevens</u>		TITLE <u>Owner</u>	DATE <u>1-18-78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	475	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	795	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	1490	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	2002	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	475	475	Red beds and gypsum				
475	695	220	Anhydrite and red beds				
695	798	103	Anhydrite				
798	925	127	Sand and shale				
925	995	70	Anhydrite, gyp & red beds				
995	1490	495	Anhydrite, salt, gyp & sand				
1490	2000	510	Sand, shale and anhydrite				
2000	2730	730	Dolomite w/anhydrite & shale				