| DISTRIBUTION<br>SANTA FE  |  | DNSERVATION COMMISSION   | Form C-104<br>Supersedes Old C-104 and C-110   |
|---|--|--|--|
| FILE /-   | REQUEST I  | FOR ALLOWABLE<br>AND   | Effective 1-1-65   |
| U.S.G.S.  | AUTHORIZATION TO TRA   | NSPORT OIL AND NATURAL   | GAS  |
| LAND OFFICE   | c.   | lange of operator  | THE PEIVED   |
| TRANSPORTER GAS   | -  |  |  |
| OPERATOR 5  |  | Br. Sam G. Dunn  | 111 1 4 1967   |
| PRORATION OFFICE  | 1  | to<br>Dunn Cth Operations  | ·····  |
| DR. SAM G. DUNN   | V  | Box 3095   | 443  |
| Address   |  | FEB 1968   |  |
| P. O. BOX 192, AR   | TESIA, NEW MEXICO  | 20. mm   |  |
| Reason(s) for filing (Check proper box)   | )<br>Change in Transporter cf:   | Other (Please explain)   |  |
| New Well XX   | Cil Dry Gas  | 3  |  |
| Change in Ownership   | Casinghead Gas 📃 Conden  | sate   |  |
| change of ownership give name   |  | -  |  |
| nd;address of previous owner  |  |  |  |
| ESCRIPTION OF WELL AND  | LEASE  |  |  |
| _ease Name  | Lease No. Well Nc. Pool Nar  | ne, Including Formation  | Kind of Lease<br>State, Federal or Fee <b>STATE</b>  |
| MCALESTER STATE   | E 8829 4 COY   | OTE QUEEN  | State, I baciar of I be STATE  |
|   | Feet From The SOUTH Line   | e and (()990 Feet From   | The WEST   |
| Unit Letter <b>1</b> ; <b>99</b>  | reet film file_erection  |  |  |
| Line of Section 10 Tov  | wnship <b>11-5</b> Range   | 27E , NMPM, C  | AHVES County   |
| ESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA  | s  |  |
| Name of Authorized Transporter of Oil   | or Condensate  | Address (Give address to which app   | roved copy of this form is to be sent)   |
| THE PERMIAN CORP.   | singhead Gas or Dry Gas  | P. O. BOX 3119, MID  | LAND TEXAS<br>roved copy of this form is to be sent)   |
| Name of Authorized Transporter of Cas   | singhead Gas or Dry Gas  | Address (orbe differences to write app   |  |
| I well meduces oil or liquide   | Unit Sec. Twp. Ege.  | Is gas actually connected?   | Vhen   |
| If well produces oil or liquids,<br>give location of tanks.   | M 10 11-S 27-E   | i<br>  |  |
|   | th that from any other lease or pool,  | give commingling order number:   |  |
| COMPLETION DATA   | Oil Well Gas Well  | New Well Workover Deepen   | Plug Back Same Restv. Diff. Restv  |
| Designate Type of Completion  | on $-(X)$ <b>x</b>   | X  |  |
| Date Spudded  | Date Compl. Ready to Prod.   | Total Depth<br>910   | P.B.T.D.<br>910  |
| <b>2-16-67</b><br>Elevations (DF, RKB, RT, GR, etc.)  | 5-28-67<br>Name of Producing Formation   | Top Oil/Gas Pay  | Tubing Depth   |
|   |  |  |  |
| 3670  | PENROSE  | 840  | 900  |
| 3670<br>Perforations  |  |  | Depth Casing Shoe  |
| 3670  | PERFOOD OH 810.  | - 9/C  |  |
| 3670<br>Perforations<br>840 880FT: TWO HOLES  | PERFOOD OH 810.  |  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT   |
| 3670<br>Perforations  | TUBING, CASING, AN   | 9/C<br>CEMENTING RECORD<br>DEPTH SET<br>2001   | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS   |
| 3670<br>Perforations<br>840 880FT TWO HOLES<br>HOLE SIZE  | PER FDOD         C H SIC           TUBING, CASING, ANI           CASING & TUBING SIZE           8 5/8         28#           5 1         15.5#  | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>2001<br>8101   | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS  |
| 3670<br>Perforations<br>840 880FT. TWO HOLES<br>HOLE SIZE<br>11*  | TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>8 5/8 28#   | 9/C<br>CEMENTING RECORD<br>DEPTH SET<br>2001   | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS   |
| 3670<br>Perforations<br>849 880FT: TWO HOLES<br>HOLE SIZE<br>11*<br>7 7/8   | PER FOOD         O H         S/C           TUBING, CASING, ANI           CASING & TUBING SIZE           8 5/8         28#           5 1         15.5#           2* UPSET   | 9/C<br>CEMENTING RECORD<br>DEPTH SET<br>200'<br>810'<br>900'<br>fter recovery of total volume of load of l | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE  |
| 3670<br>Perforations<br>840-880FT: TWO HOLES<br>HOLE SIZE<br>11"<br>7 7/8<br>TEST DATA AND REQUEST F<br>OIL WELL  | PER FOOD       O H       S/C         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2" UPSET         FOR ALLOWABLE (Test must be a able for this determined on the second colspan="2">Content for the second colspan="2"   | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>200'<br>810'<br>900'<br>fter recovery of total volume of load of<br>epth or be for full 24 hours)  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>pil and must be equal to or exceed top allo   |
| 3670<br>Perforations<br>840-880FT • TWO HOLES<br>HOLE SIZE<br>11*<br>7 7/8<br>TEST DATA AND REQUEST F   | PER FOOD       Image: Hardward Stress         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2" UPSET         FOR ALLOWABLE (Test must be a able for this du         Date of Test  | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>200°<br>810°<br>900°<br>fter recovery of total volume of load of<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>pil and must be equal to or exceed top allo   |
| 3670<br>Perforations<br>840-880FT. TWO HOLES<br>HOLE SIZE<br>11"<br>7 7/8<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67  | PER FOOD       O H       S/C         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2" UPSET         FOR ALLOWABLE (Test must be a able for this determined on the second colspan="2">Content for the second colspan="2"   | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>200'<br>810'<br>900'<br>fter recovery of total volume of load of<br>epth or be for full 24 hours)  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>pil and must be equal to or exceed top allow  |
| 3670<br>Perforations<br>840-880FT. TWO HOLES<br>HOLE SIZE<br>11"<br>7 7/8<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Oil Run To Tanks   | PER FOOD       Image: Hardware Stress         TUBING, CASING, AND         CASING & TUBING, SIZE         8 5/8       28#         5 1       15.5#         2*       UPSET         FOR ALLOWABLE (Test must be a able for this dot         Date of Test       5-28-67  | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>200'<br>810'<br>900'<br>fter recovery of total volume of load of<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br><b>PUMPINC</b><br>Casing Pressure  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>cil and must be equal to or exceed top allow<br>is lift, etc.)<br>Choke Size  |
| 3670<br>Perforations<br>840-880FT. TWO HOLES<br>HOLE SIZE<br>11*<br>7 7/8<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS.<br>Actual Prod. During Test  | PER FOOD       O H       S/C         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2* UPSET         FOR ALLOWABLE (Test must be a able for this do         Date of Test         S-28-67         Tubing Pressure         Oil-Bbls.   | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>200'<br>810'<br>900'<br>fter recovery of total volume of load of<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>PIMPINC<br>Casing Pressure<br>Water-Bbls.  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>pil and must be equal to or exceed top allow<br>i lift, etc.)   |
| 3670<br>Perforations<br>840 880FT. TWO HOLES<br>HOLE SIZE<br>11"<br>7 7/8<br>TEST DATA AND REQUEST F<br>DIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS.  | PER FOOD       O H       S/C         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2" UPSET         FOR ALLOWABLE (Test must be a able for this date of Test         Date of Test         5-28-67         Tubing Pressure   | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>200'<br>810'<br>900'<br>fter recovery of total volume of load of<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br><b>PUMPINC</b><br>Casing Pressure  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>cil and must be equal to or exceed top allow<br>is lift, etc.)<br>Choke Size  |
| 3670<br>Perforations<br>840-880FT. Two HOLES<br>HOLE SIZE<br>11"<br>7 7/8<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS.<br>Actual Prod. During Test<br>5.80  | PER FOOD       O H       S/C         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2* UPSET         FOR ALLOWABLE (Test must be a able for this do         Date of Test         S-28-67         Tubing Pressure         Oil-Bbls.   | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>200'<br>810'<br>900'<br>fter recovery of total volume of load of<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>PIMPINC<br>Casing Pressure<br>Water-Bbls.  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>cil and must be equal to or exceed top allow<br>is lift, etc.)<br>Choke Size  |
| 3670<br>Perforations<br>840-880FT. TWO HOLES<br>HOLE SIZE<br>11"<br>7 7/8<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS.<br>Actual Prod. During Test<br>5.80  | PER FOOD       O H       S/C         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2* UPSET         FOR ALLOWABLE (Test must be a able for this do         Date of Test         S-28-67         Tubing Pressure         Oil-Bbls.   | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>200'<br>810'<br>900'<br>fter recovery of total volume of load of<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>PIMPINC<br>Casing Pressure<br>Water-Bbls.  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>cil and must be equal to or exceed top allow<br>is lift, etc.)<br>Choke Size  |
| 3670<br>Perforations<br>840 880FT. TWO HOLES<br>HOLE SIZE<br>11"<br>7 7/8<br>FEST DATA AND REQUEST F<br>DIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS.<br>Actual Prod. During Test<br>5.80<br>GAS WELL<br>Actual Prod. Test-MCF/D   | PER FOOD       Image: Food of the state of  | 9/C<br>D CEMENTING RECORD<br>DEPTH SET<br>200'<br>810'<br>900'<br>fter recovery of total volume of load of<br>ph or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>PIMPINC<br>Casing Pressure<br>Water-Bbls.<br>1.16<br>Bbls. Condensate/MMCF   | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>Dil and must be equal to or exceed top allo<br>a lift, etc.)<br>Choke Size<br>Gas-MCF<br>Gas-MCF<br>Gasvity of Condensate   |
| 3670<br>Perforations<br>840-880FT. Two HOLES<br>HOLE SIZE<br>11"<br>7 7/8<br>TEST DATA AND REQUEST F<br>DIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS.<br>Actual Prod. During Test<br>5.80<br>GAS WELL  | PER FOOD       Image: Hardward Stress         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2*       UPSET         FOR ALLOWABLE (Test must be a able for this do         Date of Test       5-28-67         Tubing Pressure       0il-Bbls.         4.64       1000000000000000000000000000000000000   | 9/C         D CEMENTING RECORD         DEPTH SET         200*         810*         900*         fter recovery of total volume of load of path or be for full 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1.16  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>bil and must be equal to or exceed top allo<br>s lift, etc.)<br>Choke Size<br>Gas-MCF   |
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| 3670<br>Perforations<br>840 880FT • TWO HOLES<br>HOLE SIZE<br>11*<br>7 7/8<br>TEST DATA AND REQUEST F<br>DIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS •<br>Actual Prod. During Test<br>5 • 80<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)   | PER FOOD       Image: Hardward Stress         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2* UPSET         FOR ALLOWABLE (Test must be a able for this dot         Date of Test         S-28-67         Tubing Pressure         Oil-Bbls.         4.64  | 9/10         D CEMENTING RECORD         DEPTH SET         200*         B10*         900*         fter recovery of total volume of load of path or be for full 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1.16         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSER  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>Dil and must be equal to or exceed top allo<br>ilift, etc.)<br>Choke Size<br>Gas-MCF<br>Gas-MCF<br>Choke Size<br>Choke Size<br>Choke Size   |
| 3670<br>Perforations<br>840 880FT TWO HOLES<br>HOLE SIZE<br>11*<br>7 7/8<br>FEST DATA AND REQUEST F<br>DIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS -<br>Actual Prod. During Test<br>5-80<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>Lengbu certify that the rules and   | PER FCOD       Image: Hardward Stress         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2*       UPSET         FOR ALLOWABLE (Test must be a able for this do         Date of Test       5-28-67         Tubing Pressure       011-Bbls.         4.64       Length of Test         Tubing Pressure       NCE  | 9/10         D CEMENTING RECORD         DEPTH SET         200*         810*         900*         fter recovery of total volume of load of pull 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1.16         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSER         APPROVED  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>Dil and must be equal to or exceed top allo<br>is lift, etc.)<br>Choke Size<br>Gas-MCF<br>Gravity of Condensate<br>Choke Size   |
| 3670 Perforations B40 880FT. TWO HOLES HOLE SIZE HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 5-28-67 Length of Test 24HRS. Actual Prod. During Test 5.80 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN ( hereby certify that the rules and Commission have been complied   | PER FOOD       Image: A formula formul | 9/10         D CEMENTING RECORD         DEPTH SET         200*         810*         900*         fter recovery of total volume of load of pull 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1.16         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSER         APPROVED  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NONE<br>Dil and must be equal to or exceed top allo<br>ilift, etc.)<br>Choke Size<br>Gas-MCF<br>Gas-MCF<br>Choke Size<br>Choke Size<br>Choke Size   |
| 3670<br>Perforations<br>.840 880FT . TWO HOLES<br>HOLE SIZE<br>HOLE SIZE<br>11"<br>7 7/8<br>FEST DATA AND REQUEST F<br>DIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS .<br>Actual Prod. During Test<br>5-80<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>L hereby certify that the rules and<br>Commission have been complied  | PER FOOD       Image: Head Structure         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2* UPSET         FOR ALLOWABLE (Test must be a able for this do         Date of Test         S=28=67         Tubing Pressure         Oil-Bbls.         4.64         Length of Test         Tubing Pressure         NCE         I regulations of the Oil Conservation with and that the information given   | 9/10         D CEMENTING RECORD         DEPTH SET         200*         810*         900*         fter recovery of total volume of load of public state vol  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NOME<br>Dil and must be equal to or exceed top allo<br>s lift, etc.)<br>Choke Size<br>Gas-MCF<br>Gravity of Condensate<br>Choke Size<br>VATION COMMISSION   |
| 3670 Perforations .840.880FT. TWO HOLES HOLE SIZE HOLE SIZE 11* 7 7/8  FEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 5-28-67 Length of Test 24HRS. Actual Prod. During Test 5.80  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied  | PER FOOD       Image: Head Structure         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2* UPSET         FOR ALLOWABLE (Test must be a able for this do         Date of Test         S=28=67         Tubing Pressure         Oil-Bbls.         4.64         Length of Test         Tubing Pressure         NCE         I regulations of the Oil Conservation with and that the information given   | 9/C         D CEMENTING RECORD         DEPTH SET         200*         810*         900*         fter recovery of total volume of load of path or be for full 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1.16         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSER         APPROVED         BY         TITLE   | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NOME<br>bil and must be equal to or exceed top allo<br>i lift, etc.)<br>Choke Size<br>Gas-MCF<br>Gas-MCF<br>Gas-MCF<br>Choke Size<br>Choke Size<br>Choke Size<br>VATION COMMISSION<br>907 , 19  |
| 3670 Perforations B40 880FT. TWO HOLES HOLE SIZE HOLE SIZE 11* 7 7/8  FEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 5-28-67 Length of Test 24NRS. Actual Prod. During Test 5.80  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th  | PER FOOD       Image: Head Structure         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2* UPSET         FOR ALLOWABLE (Test must be a able for this do         Date of Test         S=28=67         Tubing Pressure         Oil-Bbls.         4.64         Length of Test         Tubing Pressure         NCE         I regulations of the Oil Conservation with and that the information given   | 9/C         D CEMENTING RECORD         DEPTH SET         200*         810*         900*         fter recovery of total volume of load of public state of the for full 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1.16         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSER         APPROVED         BY         TITLE         This form is to be filed         Value is a convect for all  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NOME<br>Doil and must be equal to or exceed top allo<br>s lift, etc.)<br>Choke Size<br>Gas-MCF<br>Gas-MCF<br>Gas-MCF<br>Choke Size<br>Choke Size  |
| 3670 Perforations B40 880FT. TWO HOLES HOLE SIZE HOLE SIZE 11* 7 7/8  FEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 5-28-67 Length of Test 24HRS. Actual Prod. During Test 5.80  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th  Julya- Huck   | PER FOOD       Image: Head Structure         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8       28#         5 1       15.5#         2* UPSET         FOR ALLOWABLE (Test must be a able for this do         Date of Test         S=28=67         Tubing Pressure         Oil-Bbls.         4.64         Length of Test         Tubing Pressure         NCE         I regulations of the Oil Conservation with and that the information given   | 9/C         D CEMENTING RECORD         DEPTH SET         200*         810*         900*         fter recovery of total volume of load of puth or be for full 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1.16         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSER         APPROVED         BY         TITLE         This form is to be filed         If this is a request for al         ut his form mis to be filed         ut his form mis to be filed  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NOME<br>Doil and must be equal to or exceed top allo<br>ilift, etc.)<br>Choke Size<br>Gas-MCF<br>Gas-MCF<br>Gas-MCF<br>Choke Size<br>Choke Size |
| 3670<br>Perforations<br>840 880FT TWO HOLES<br>HOLE SIZE<br>HOLE SIZE<br>11*<br>7 7/8<br>FEST DATA AND REQUEST F<br>DIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS -<br>Actual Prod. During Test<br>5-80<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied<br>above is true and complete to th<br><i>Julna Jule</i><br>(Sig<br>ACENT     | PER FOOD       Image: A start of the start  | 9/10         D CEMENTING RECORD         DEPTH SET         200*         810*         900*         fter recovery of total volume of load of public state of full 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1.16         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSER         APPROVED         BY         TITLE         This form is to be filed         If this is a request for al well, this form must be accord tests taken on the well in accord tests taken on the well in accord tests taken of this form  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NOME<br>Dil and must be equal to or exceed top allo<br>s lift, etc.)<br>Choke Size<br>Gas-MCF<br>Gas-MCF<br>Gas-MCF<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>VATION COMMISSION<br>567, 19<br>Manual<br>in compliance with RULE 1104.<br>Ilowable for a newly drilled or deepen<br>npanied by a tabulation of the deviati<br>cordance with RULE 111.<br>must be filled out completely for allo   |
| 3670<br>Perforations<br>849 SSOFT. TWO HOLES<br>HOLE SIZE<br>11°<br>7 7/8<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS.<br>Actual Prod. During Test<br>5.80<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied<br>above is true and complete to th<br><i>IMure Huel</i><br>(Sig<br>ACENT                  | PER FOOD       Image: A formatty of the formation given with and that the information given with and that the information given with and that the information given with and belief.         PER FOOD       Image: A formatty of the formation given with and belief.         Tubing Pressure       Oil Conservation given with and belief.  | 9/10         D CEMENTING RECORD         DEPTH SET         200*         810*         900*         fter recovery of total volume of load of puth or be for full 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1.16         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSER         APPROVED         BY         TITLE         This form is to be filed         If this is a request for al         well, this form must be according to the solution of this form         all sections of this form  | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>NOME<br>Dil and must be equal to or exceed top allow<br>filift, etc.)<br>Choke Size<br>Gas-MCF<br>Gas-MCF<br>Gas-MCF<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>VATION COMMISSION<br>567, 19<br>Manual<br>Incompliance with RULE 1104.<br>Ilowable for a newly drilled or deepend<br>Inpanied by a tabulation of the deviation<br>cordance with RULE 111.<br>must be filled out completely for allow<br>Wells.  |
| 3670<br>Perforations<br>840-880FT. TWO HOLES<br>HOLE SIZE<br>11°<br>7 7/8<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Oil Run To Tanks<br>5-28-67<br>Length of Test<br>24HRS.<br>Actual Prod. During Test<br>5.80<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied<br>above is true and complete to th<br><i>IMLne. Hasl</i><br>(Sig<br>AGENT<br>(7<br>6-8-67 | PER FOOD       Image: A start of the start  | 9/10         DEPTH SET         200*         Bl0*         900*         fter recovery of total volume of load of path or be for full 24 hours)         Producing Method (Flow, pump, gas         DIMPINC         Casing Pressure         Water-Bbls.         1-16         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSER         APPROVED         BY         Multiplication of this form must be according to the second tests taken on the well in accompleted for all well, this form must be accompleted fill out only Sections I well name or number, or trans   | Depth Casing Shoe<br>910 810<br>SACKS CEMENT<br>75 SACKS<br>250 SACKS<br>250 SACKS<br>NONE<br>Dil and must be equal to or exceed top allow<br>is lift, etc.)<br>Choke Size<br>Gas-MCF<br>Gas-MCF<br>Gas-MCF<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>VATION COMMISSION<br>567, 19<br>Manual<br>in compliance with RULE 1104.<br>Ilowable for a newly drilled or deepend<br>inpanied by a tabulation of the deviation<br>cordance with RULE 111.<br>must be filled out completely for allow   |