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U.S.G.S.		<u> </u>		
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	<u> </u>	<u> </u>	
	GAS		<u> </u>	
OPERATOR			<u> </u>	
_,		Τ,	1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURA	L GAS		
LAND OFFICE		(-r-n)			
TRANSPORTER GAS	RECEIVED	V			
OPERATOR	ALIO 4 0 4074	*** Obdationals visit			
PRORATION OFFICE	AUG 1 2 1971				
Paul Slayton					
	O. C. C.				
Address 905 North Lea, Poetsoi	11, TARTES Arcoffice 1201				
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name	Dr. Sam G. Dumn 'il On	crations, P. O. Sex 3	3095, Lubbock, To	exas	
and address of previous owner					
DESCRIPTION OF WELL AND I	EASE	rmation Kind of I	ease	Lease No	
Lease Name Collester State	Well No. Pool Name, Including Fo	Jimation	ederal or Fee State	E-8829	
Location / N MM 990	Feet From TheLine	e andFeet F	rom The		
Unit Letter;					
Line of Section Tow	mship Range	27E , NMPM,	Chaves	County	
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which o	approved copy of this form	is to be sent)	
Name of Authorized Transporter of Oil Lie Permian Corporat		P. C. box 3119. Vic	Hand. Texas 7	9761	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which of	approved copy of this form	is to be sent)	
			110		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	1 4 10 11 <b>S</b> 27 <b>E</b>	NO.			
If this production is commingled with	th that from any other lease or pool,	give commingling order number			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe		Res'v. Diff. Res	
Designate Type of Completic	on - (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tabing Dopes		
			Depth Casing Shoe		
Perforations					
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of lo	ad oil and must be equal to	or exceed top a	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump,			
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pump)	<b></b>		
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	I doing Pressure				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
70.000					
GAS WELL		Bbls. Condensate/MMCF	Gravity of Conder	isate	
Actual Prod. Test-MCF/D	Length of Test	Bata: Collegiated in the	-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	. and the same of				
I. CERTIFICATE OF COMPLIAN	NCE	OIL CONS	ERVATION COMMIS	SION	
I. CERTIFICATE OF COMPLIA		AUG 1	2 1971	19	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1/	<u></u>	
Commission have been complete to the	with and that the information given he best of my knowledge and belief	BY Well	Gressett		
above is time and complete to m		TITLE OIL AND GAS	INSPECTOR		
		1 1 1 1 P			

Denise	V Canton
agent	(Signature)
august	(Title)
ð	(Date)

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.