ANTA FE		FOR ALLOWAR E	rorm C-104 Supersedes Old C-104 and ; Effective 1-1-65
.S.G.S. .AND OFFICE IRANSPORTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
OPERATOR /		Tr. C. Triban	RECEIVED BY
Operator			JAN 12 1984
Slayton Oil Corp. ✓			O. C. D.
P. O. BOX Reason(s) for filing (Check proper box		Mexico 8820] Other (Please explain)	ARTESIA, OFFICE
(lew Well)	Change in Transporter of:		
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conder	F	
If change of ownership give name and address of previous owner	Paul Slayton P.	0. Box 1936, Ros	well, New Mexico 88201
DESCRIPTION OF WELL AND	Well No. Fool Name, Including F	ormation Kind of	Lease Lease N
McAlester State	4 Coyote Que		ederal or Fee State E8879
Location Unit Letter M : 9	90 Feet From The So Lin	se and 990 Feet 7	Trom. The West
10		27 E , NMPM,	Chaves
DESIGNATION OF TRANSPOR None of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
Navajo Refining Co	. The second control of the second control o	No. Freeman Ave.	Artesia, N M 88210 asproved copy of this form is to be sent)
none	isinghese Gur E. D. J. Gur E.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw; Fige. M 10 115 27E	Is gas actually connected?	When
	ith that from any other lease or pool,	give commingling order number	:
Designate Type of Completi	On Well Gas Well	New Well Workove: Deepe	r. Plug Back Same Res'v. Diff. Re
Date Spudded	Date Compl. Ready to Frod.	Total Depth	F.B.T.D.
Elevations (DF, RAE, RT, GA, etc.,	Name of Froducing Formation	Top On/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AND	DEMENTING RECORD DEPTH SET	SACKS CEMENT
		1	1 - 11 1 1 1 1
TEST DATA AND REQUEST FOIL WELL	able for this de	pier recovery of total volume of tod pih or be for full 24 hours) Producing Method (Flow, pump, i	d oil and must be equal to or exceed top ai
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	2 17-84
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Ung. O. M.
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Presswe(Shnt-in)	Cosing Pressure (Since 12)	Citato 6.20
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 1 3 1984	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By Leslie A. Clements	
moove is time and complete to th	e seet or my anomicoge and serieti		isor District II
		This form is to be file	d in compliance with RULE 1104.
(Kubylviekeish	dp~	If this is a request for	allowable for a newly drilled or deepe ompanied by a tabulation of the deviation
Clerk		tests taken on the well in	accordance with RULE 111. $_{ m m}$ must be filled out completely for all
(T	itle)	able on new and recomplet	ed wells.

Jan 1, 1984

(Date)

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi