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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

Bar. of mine!

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name		5. State Oil & Gas Lease No. E 8879	
2. Name of Operator DR. SAM G. DUNN		8. Farm or Lease Name McALESTER STATE		9. Well No. 5	
3. Address of Operator P. O. BOX 192 ARTESIA, NEW MEXICO		10. Field and Pool, or Wildcat COYOTE QUEEN			
4. Location of Well UNIT LETTER L LOCATED 1650 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE OR SEC. 10 TWP. 11-S RGE. 27-E NMPM		12. County CHAVES			
15. Date Spudded 6-20-67	16. Date T.D. Reached 6-30-67	17. Date Compl. (Ready to Prod.) 9-2-67	18. Elevations (DF, RKB, RT, GR, etc.) 3665.7	19. Elev. Casinghead	
20. Total Depth 875	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	25. Was Directional Survey Made YES	
24. Producing Interval(s), of this completion - Top, Bottom, Name 822-833				27. Was Well Cored	
26. Type Electric and Other Logs Run GAMMA RAY					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8 5 1/2	WEIGHT LB./FT. 24# 15#	DEPTH SET 125 875	HOLE SIZE 11" 7778	CEMENTING RECORD 125 SACKS 250 SACKS	AMOUNT PULLED NONE NONE
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2"	825
31. Perforation Record (Interval, size and number) 823-831 TWO HOLES PER FOOT			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL 823-831		
			AMOUNT AND KIND MATERIAL USED 21,000 # SAND 10,500 GAL. H2O 500 GAL OF 15% ACID		
33. PRODUCTION					
Date First Production 9-2-67		Production Method (Flowing, gas lift, pumping - Size and type pump) PUM 8'-1 1/2		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-2-67	Hours Tested 24	Choke Size	Prod'n. For Test Period 10	Oil - Bbl. 10	Gas - MCF NONE
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 10	Oil - Bbl. 10	Gas - MCF NONE	Water - Bbl. 1 1/2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED			Test Witnessed By L. R. MCFADEN		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Shelma Hall</i>		TITLE AGENT		DATE 9-12-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	87	87	SAND GYP& RED BEDS				
87	185	98	YATES , LIME SAND SHALE				
185	689	504	SEVEN RIVERS, ANHY & RED BEDS				
689	875	186	QUEENS , RED SAND				