	•			, ,								
	DISTRIBUTION ANTA FE ILE .S.G.S.		† í	$\neg$								·
			17	$\neg$	NEW MEXICO OIL CONSERVATION MMISSION REQUEST FOR ALLOWABLE					Form C-104		
			1						Supersed	Supersedes Old C-104 as Effective 1-1-65		
			-	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						<i>i</i> 1-1-65		
	AND OFFICE	···-·			AUTH	IURIZATION	N IO IR	ANSPORT	OIL AN	ND NATURAL G	AS	
		OIL	1 /									
	TRANSPORTER	GAS	-					** t	\/ E	n		
	OPERATOR	Long	1				. R E	CEI	My Tues	¥		
I.	PRORATION OF	FICE	<del>                                     </del>									
1.	Operator		LL				<del></del>	PR 4	1978			
	Paul Slayton											
	Address	<u>uj 00</u>						دري س				
	P O Box	1936	F	Roswe	11 N Me	ex 88201	А	اسا RTESIA،	OFFICE			
	Reason(s) for filing	roper	box)				· -		ease explain)			
	#: ew Well				Change i	in Transporter	of:			cost explain,		
	Recompletion				Oil	IXI	Dry Go	ıs 🗍				
	Change in Ownership	<u>.</u>			Casinghe	ead Gas	Conde	— <del> </del>	lin.	Car in		
	If change of owners and address of prev	hip give ious ow	nem ner	· -							back_Tr.	
II.	DESCRIPTION OF	F WEL	L AN	D LE								
	Lease Name McAlester State			Well No. Pool Name, Including Formation  Coyote Queen					Kind of Lease State, Federal o	or Fee State	Lease E 8879	
	Location					<u> </u>						
	Unit Letter	<u> </u>	;	1650	Feet Fro	om TheS	Lin	e and	330	Feet From Th	W	
	Line of Section	10		Townsh	ip ]] S	S i	Range 2	27 E	, NM	<sub>IPM,</sub> Cha	ves	Cor
III.	DESIGNATION OF	F TRAI	NSPO	RTES	R OF OIL	AND NATI	JRAL GA	s				
	Name of Authorized ? Navajo C	Fransport	ter of (		or C	Condensate	)	Address (	Give addre. Freema	ss to which approved an Ave. Arte	sia, N Mex	882 10 sent)
	Name of Authorized 7	Transport	er of	Casingl	nead Gas	or Dry Go	as 🗔	Address (	Give addre:	ss to which approved	i copy of this form	is to be sent)

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

TUBING, CASING, AND CEMENTING RECORD

P.ge.

Gas Well

27E

115

10

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Tubing Pressure

Oil-Bbls.

CASING & TUBING SIZE

Is gas actually connected?

DEPTH SET

No

New Well

Total Depth

Top Oil/Gas Pay

Casing Pressure

Water-Bbls.

			1.78 to
GAS WELL		• • • • • • • • • • • • • • • • • • •	Ch. 100
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Designate Type of Completion - (X)

IV. COMPLETION DATA

Date Spudded

Perforations

Length of Test

Actual Prod. During Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Unit

Ruly Wichersken	
(Signature)	
04-13-78 (Title)	

(Date)

OIL CONSERVATION COMMERCION

Plug Back

P.B.T.D.

Tubing Depth

Choke Size

Depth Casing Shoe

SACKS CEMENT

edes Old C-104 and C.

Legse No 8879

County

Same Res'v. Diff. Res'v

	OIL CONSERVATION COMMISSION	
APPROVE	APR 1 7 1978	
BY /	V. a Gressett	
	SUPERVISOR DISTRICT II	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.