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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Orig&2cc: OCC, Artesia
cc: Regional Office
cc: Partners
cc: file

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Plug and Abandon		8. Farm or Lease Name J. G. O'BRIEN	
2. Name of Operator Sinclair Oil & Gas Company		9. Well No. 1	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>9S</u> RGE. <u>29E</u> NMPM		12. County Chaves	
15. Date Spudded 3-9-67	16. Date T.D. Reached 3-15-67	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) 4065' GR
19. Elev. Casinghead			
20. Total Depth 3500'	21. Plug Back T.D. 3451'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3500'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3114-17' and 3123-27' San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Laterolog, Micro Laterolog, Compensated Formation Density, Neutron Porosity and Computed Log.			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"OD 4-1/2"OD	WEIGHT LB./FT. 20# 9.5#	DEPTH SET 302' 3500'	HOLE SIZE 11" 7-7/8"
CEMENTING RECORD 200 sacks 400 sacks		AMOUNT PULLED None 2173'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 3114-17' and 3123-27' w/14 - 3/8" holes.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL 3114-27'		AMOUNT AND KIND MATERIAL USED 500 Gals. M.A.	
33. PRODUCTION			
Date First Production None Plug&Abandoned		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Superintendent</u>	
DATE <u>3-27-67</u>			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todilto	T. Entrada
T. Drinkard	T. Delaware Sand	T. Wingate	T. Bone Springs
T. Abo	T. Abso	T. Chinle	T. Permian
T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1090	1090	Red Bed
1090	1759	669	Red Bed and Anhydrite
1759	2357	598	Anhydrite and Salt.
2357	2819	462	Anhydrite
2819	2958	139	Lime
2958	3020	62	Anhydrite and Dolomite.
3020	3110	90	Dolomite.
3110	3160	50	Lime
3160	3255	95	Anhydrite & Lime.
3255	3457	202	Dolomite.
3457	3500	43	Dolomite & Lime.
3500	3500	TD	