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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

RECEIVED

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>JUN 7 1967</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>O.C.C.</u>		8. Farm or Lease Name <u>O'Brien</u>	
2. Name of Operator <u>H. H. Sweeney</u>		9. Well No. <u>1</u>	
3. Address of Operator <u>P. O. Box 1582 - Roswell, New Mexico</u>		10. Field and Pool, or Wildcat <u>Wildcat</u>	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1986</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County <u>Chaves</u>	
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>8-S</u> RGE. <u>29-E</u> NMPM			
15. Date Spudded <u>5-4-67</u>	16. Date T.D. Reached <u>6-3-67</u>	17. Date Compl. (Ready to Prod.) <u>6-3-67</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4140 CR</u>
20. Total Depth <u>3311'</u>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u> <u>0-10</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>Not producing</u>			25. Was Directional Survey Made <u>Yes</u>
26. Type Electric and Other Logs Run <u>Density, Laterolog and Microlaterolog</u>			27. Was Well Cored <u>No</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>7"</u>	WEIGHT LB./FT. <u>20 1/2</u>	DEPTH SET <u>1501'</u>	HOLE SIZE <u>9-7/8"</u>
CEMENTING RECORD <u>240 sacks</u>		AMOUNT PULLED <u>None</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) <u>None</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Martha J. Wash</u>		TITLE <u>Clerk</u>	DATE <u>June 6, 1967</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	740	740	Red Beds & Gypsum				
740	1015	275	Anhydrite and Red Beds				
1015	1320	305	Sand and Shale				
1320	1965	645	Anhydrite, Salt, Gypsum				
			& Red Beds				
1965	2475	510	Sand, Shale & Anhydrite				
2475	3311	836	Dolomite				