1.	ANTA FE ILE .5.G.S. .AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator		FOR ALLOWA E AND NSPORT OIL AND	RECE NATURAL GA JAN O.	Superacides Old C-104 and a ENVED BYECTIVE 11-65 AS 111984 C. D. BIA, OFFICE
	Slayton Oil Corp. V				
	P. O. Box 2035 Roswell, New Mexico 88201 Recson(s) for filing (Check proper box) Other (Please explain)				
	Cew Well	Change in Transporter of: Oil Dry Gar Casinghead Gas Conden			
	If change of ownership give name and address of previous owner	Paul Slayton P.	0. Box 1936	, Roswell	l, New Mexico 8820]
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease N
	Diablo State	# 2 Diablo Sa		State, Federal	o: Fee State- <u>E</u> 7546
	Unit Lette: 1, : 198	O Feet From The South, Line	e and660	Feet From T	he <u>East</u>
	Line of Section 16 Tow	nship 10 S Range	27 E , NMP)	v, Cha	V es Coun
u.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	5	12.1	ad ago, of this form is to be sent)
	Name of Authorized Transporter of On Navajo Refining Co.	No. Freeman Ave. Artesia, N M 88210			
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address	to which approve	ed copy of this form is to be sent)
		Unit Sec. Twp. F.ge. P 16 105 27 E	Is gas actually connec	ted? Whe	r.
τ.	If this production is commingled with COMPLETION DATA	n that from any other lease or pool,	give commingling orde		
٠.	Designate Type of Completion	Oil Well Gas Well	New Well Workove:	Deepen '	Plug Back Same Resty. Diff. Re
	Date Spudded	Date Compi. Ready to Prod.	Total Depth		F.B.T.D.
	Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECO		SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE			
				(1 1 - 11 -	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test OTHER TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Out To Tanks				
	Length of Test	Tubing Pressure	Casing Pressure		2-17-84 Choke Size Chy O. P.
			Water-Bbls.		Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	110101-22101		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	OF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shw	t-in)	Choke Size
·)	CERTIFICATE OF COMPLIANCE	ČE	OIL	CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Clerk (Signature) (Title) Jan 1, 1984		APPROVED FEB 1 3 1984 , 19		
			BY F Original Signed By		
			Leslie A. Clements TITLE Supervisor District II		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1. II. III. and VI for changes of ow well name or number, or transporter, or other such change of conditions.		
•					
	(Date)				