UIST HIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
ANTA FE	REQUEST	FOR ALLOWABL	Supersedes Old C-104 and a
.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
AND OFFICE		The same of the sa	GAJ
TRANSPORTER GAS GAS		EIVED BY	
OPERATOR V] No	v 20 1986	
Operator OPPICE .		o, c. o.	
Mountain Sta	tes Petroleum Corp V AR	TESIA, OFFICE	
Address	<i>-</i>		
P.O. BOX 193 Reason(s) for filing (Check proper ba	6 Roswell, New M	Other (Please explain)	
::ew Weji	Change in Transporter of:	,	: .
Recompletion Change in Ownership Y	Oil Dry G	as	
Change in Ownership V	Casinghead Gas Conde	made	
If change of ownership give name and address of previous owner	Slayton Oil Corp. P	.O. Box 1936 Roswell, N	ew Mexico 88201
	,		
DESCRIPTION OF WELL AND Legse Name	Well No. Pool Name, Including F	Formation Kind of Leas	
Diablo State	# 2 Diablo S	San Andres State, Feder	olor Foo State E 7946
Location			
Unit Letter;;;	80 Feet From The South Li	ne and <u>660</u> Feet From	The Fast
Line of Section 16 To	ownship 10 S Range	27 E , NMPM, Cha	Ves Count
,			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Andress (Give address to which appro	oved copy of this form is to be sent)
Navajo Refining Compa		No. Freeman Ave. Arte	sia.New Mexico 88210
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	eved copy of this form is to be sent)
None	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	nen .
If well produces oil or liquids, give location of tanks.	P 16 10 S 27 E		
f this production is commingled w	ith that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	"Plug Back Same Resty, Diff, Res
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(DI, MD, NI, ON, EIC.)	·		
Perforations			Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post FD-3
			12-5-86
			t chg op
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pamp, gos	,,, e.c.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas-MCF
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	GGB - MCF
		J	
GAS WELL		T	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		APPROVED DEC	3 1986
commission have been complied	regulations of the Oil Conservation with and that the information given	P Chining	Signed 2
pove is true and complete to the	best of my knowledge and belief.		Clements
,			r District II
Ruly Wickers Ram		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation.	
	ile)	able on new and recompleted we	116.
Sept. 1, 12186		Fill out only Sections I. I	I, III, and VI for changes of own ter, or other such change of conditi
U	21.5 /		the filed for each each is multi-