

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseded by OIL C-104 and
Effective 1-1-65

RECEIVED

JUL 2 1979

O.C.C.
ARTESIA, OFFICE

INSTITUTION	4
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRODUCTION OFFICE	

Operator **Fi-Ro Corporation**

Address **P O Box 315 Natchez, Mississippi 39120**

Reason(s) for filing (Check proper box)
New Well ☒ *Re-entry* Change in Transporter oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) **CASINGHEAD GAS MUST NOT BE FLARED AFTER 9-1-79**
UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chisum Federal	Well No. 1	Pool Name, including Formation Chisum-San Anders	Kind of Lease State, Federal or Fee Federal	Lease No. NM 10
Location Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line of Section 24 Township 11-S Range 27-E , NMFM, Chaves				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O Box 175 Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit C Sec. 24 Twp. 11-S Rge. 27-E	Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well ☐ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sore Best ☐ Partial ☐		
Date Spudded 5-1-79	Date Compl. Ready to Prod. 6-5-79	Total Depth OTD 2460	P.D.T.D. 2050
Elevations (DF, RKN, RT, GR, etc.) 3717 GR	Name of Producing Formation San Anders	Top Oil/Gas Pay 2014 2013	Taking Depth 2048
Perforations 2013-16/2020-22/2030-44			Depth Casing Shoe 2460

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	160	100 Sks. w/2% GaCL
8	5 1/2	2160	175 Sks.
	2 7/8	2048	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of land oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-5-79	Date of Test 6-20-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size 7-6" NCO
Actual Prod. During Test 5.51	Oil - Bbls. 5.51	Water - Bbls. None	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray M. M. M.
(Signature)

President
(Title)

6-26-79
(Date)

OIL CONSERVATION COMMISSION

JUL 3 1979

APPROVED

BY *W. A. Gussert*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the well logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well or new and re-completed wells.

Fill out only Section I, II, III, and VI for changes of well name or number, or transporter, or other such change of well.