

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

## b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other RE Drill

## 2. NAME OF OPERATOR

Pi-Ro Corporation ✓

## 3. ADDRESS OF OPERATOR

P. O. Box 315 Natchez, Ms. 39120

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

320FWL &amp; 2310FWL Sec. 24-11S-27E

JUL 2 1979

O. C. C.  
ARTESIA, OFFICE

At total depth

## 14. PERMIT NO.

## DATE ISSUED

April 9, 1979

## 12. COUNTY OR PARISH

Chaves

## 13. STATE

N.M.

## 15. DATE DRILLED

5-1-79

## 16. DATE T.D. REACHED

5-2-79

## 17. DATE COMPL. (Ready to prod.)\*

6-15-79

## 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3747 GR

## 19. ELEV. Casinghead

3747

## 20. TOTAL DEPTH, MD &amp; TVD

OTD 2460  
TVD 2013

## 21. PLUG, PACK T.D., MD &amp; TVD

COTD 2050

## 22. IF MULTIPLE COMPLET., HOW MANY\*

## 23. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD)\*)

2013 - 2044

## 24. TYPE ELECTRIC AND OTHER LOGS RUN

No new logs

## 27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD   | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------|---------------|
| 8 5/8       | 24              | 160            | 11        | 100 Sks. w/2% CaCL | None          |
| 5 1/2       | 15.5            | 2460           | 8         | 125 Sks.           |               |
|             |                 |                |           |                    |               |
|             |                 |                |           |                    |               |

## 29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |
|      |          |             |               |             |
|      |          |             |               |             |

## 30. TUBING RECORD

| SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2 7/8 | 2048           | None            |
|       |                |                 |
|       |                |                 |

## 31. PERFORATION RECORD (Interval, size and number)

12 shots - 2013-16  
8 shots - 2020-22  
48 shots - 2030-42  
8 shots - 2042-44

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 2013-44             | 1000 Gal. FE                     |
|                     |                                  |
|                     |                                  |
|                     |                                  |

## 33. PRODUCTION

|                                                            |                 |                                                                      |                         |          |            |                                  |               |
|------------------------------------------------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|----------------------------------|---------------|
| DATE FIRST PRODUCTION                                      |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Flowing or Shut-in) |               |
| 6-5-79                                                     |                 | Pump                                                                 |                         |          |            | Pumping                          |               |
| DATE OF TEST                                               | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                       | GAS-OIL RATIO |
| 6-20-79                                                    | 24              |                                                                      | →                       | 5.51     | None       | None                             |               |
| FLOW TUBING VALVE                                          | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)          |               |
| 0                                                          | 0               | →                                                                    | 5.51                    |          |            | Approx. 19                       |               |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) |                 |                                                                      |                         |          |            | TEST WITNESSED BY                |               |
|                                                            |                 |                                                                      |                         |          |            |                                  |               |

## 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Henry T. Smith*

TITLE

*President*

DATE

6-26-79

\*(See Instructions and Spaces for Additional Data on Reverse Side)