

NMOC - ARTESIA
NMOC - MOORE
BLM - 300000

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____				7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other dry hole				8. FARM OR LEASE NAME Chisum Federal			
2. NAME OF OPERATOR FRANKLIN, ASTON & FAIR, INC.				9. WELL NO. 1			
3. ADDRESS OF OPERATOR P. O. Box 1090, Roswell, New Mexico 88201				10. FIELD AND POOL, OR WILDCAT Chisum Su			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 2310' FWL Section 24-11S-27E At top prod. interval reported below At total depth				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Section 24-11S-27E, N.M.P.M.			
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Chaves		13. STATE New Mexico	
15. DATE SPUDDED 6-22-67		16. DATE T.D. REACHED 7-22-67		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3747' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2460'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS 0 - TD		25. WAS DIRECTIONAL SURVEY MADE No (Toteo Only)	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8 5/8"		24#		460'		10"	
5 1/2"		14.5#		2460'		8"	
Cementing Record		Amount Pulled		100 Sx Reg. Neat w/2% CaC		circ. to surface	
175 sx							
29. LINER RECORD				30. TUBING RECORD			
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
						Screen (MD)	
						Size	
						Depth Set (MD)	
						Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 shot per foot 2014', 2021', 2031', 2038', 2042', 2046', 2105', 2111', 2138', 2157', 2188', 2194', 2217', 2410', 2413', 2422', 2425', 2440' and 2441'				Depth Interval (MD)			
				Amount and Kind of Material Used			
				2014' - 2217' Treated with 3,000 gallons acid.			
				2410' - 2441' Treated with 2,000 gallons acid.			
				2014' - 2105' Sand/oil fraced with 17,000 gal. oil and 17,000# sand.			
33.* PRODUCTION				DATE FIRST PRODUCTION			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) PSA 8-25-67			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.				SIGNED Kent M. Smith TITLE Geologist DATE October 4, 1967			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

ACCEPTED FOR RECORD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Andres (Slaughter)	2010'	2460' TD		San Andres (Slaughter) TD	1490' 2010' 2460'	