

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____						7. UNIT AGREEMENT NAME 	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other RE Drill						8. FARM OR LEASE NAME Chisum Federal	
2. NAME OF OPERATOR Fi-Ro Corporation ✓						9. WELL NO. 1	
8. ADDRESS OF OPERATOR P. O Box 315 Natchez, Ms. 39120						10. FIELD AND POOL, OR WILDCAT Chisum SA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330FNL & 2310FWL Sec. 24-11S-27E At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-11S-27E	
						12. COUNTY OR PARISH Chaves	
						13. STATE N.M.	
14. PERMIT NO. April 9, 1979						15. DATE SPUNDED 5-1-79	
16. DATE T.D. REACHED 5-2-79						17. DATE COMPL. (Ready to prod.) 6-15-79	
18. ELEVATIONS (OF REB, RT, GR, ETC.)* 3747 GR						19. BLEV. CASINGHEAD 3747	
20. TOTAL DEPTH, MD & TVD PBD-2050						21. PLUG, BACK T.D., MD & TVD COTD 2050	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS → X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2013 2014 - 2047 SA						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN No new logs						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24	160	11	100 Skts. w/2% CaCl		None	
5 1/2	15.5	2460	8	125 Skts.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACER SET (MD)
					2 7/8	2048	None
31. PREPARATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12 shots - 2013-16				DEPTH INTERVAL (MD)			
8 shots - 2020-22				2013-44			
48 shots - 2030-42				AMOUNT AND KIND OF MATERIAL USED			
8 shots - 2042-44				1000 Gal. FE			
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-5-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Pumping	
DATE OF TEST 6-20-79	HOURS TESTED 24	CHOKED SIZE	PROD'N. FOR TEST PERIOD →	OIL—BEL. 5.51	GAS—MCF. None	WATER—BEL. None	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BEL. 5.51	GAS—MCF.	WATER—BEL.	OIL GRAVITY-API (CORR.) Approx. 19	
0	0						
34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Jerry McNeill				TITLE President RECEIVED 6-26-79			

* (See Instructions and Spaces for Additional Data on Reverse Side) 1975

O. C. C.
ARTESIA, OFFICE