SUBMIT IN T ICATE* (Other instruction reverse side)

	Budget	Bureau	No.	42-R1	425
30	:-00	95-	60	02	3

	(May 1963)				
Mocc	- ARTESIA	DEF		TED STATE	
nmocc	- H3338		GEOL	OGICAL SUR	VEY
BLIM -	SANTAPLECAT	FOR FOR	PERMIT	TO DRILL,	DEEPEN, O
	1a. TYPE OF WORK	DRILL X		DEEPEN	
	OIL WELL	GAS WELL	OTHER		SINGLE ZONE
	2. NAME OF OPERAT	OR		•	

- ARTEGIA DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
- HOURS GEOLOGICAL SURVEY	N74-05854
SAMERPIEICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL I DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME
b. Type of well	
OIL GAS WELL OTHER SINGLE MULTIPLE ZONE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	Trigg Federal
H. L. Brown, Jr.	9. WELL NO.
3. ADDRESS OF OPERATOR	1
70h Vaughn Building, Midland, Texas	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface	Wildcat
660' FN&FL, Sec. 11	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

At surface 560 FN&FL, Sec. 11 At proposed prod. zone Sec. 11, T-10-S, B-29-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH | 13. STATE 32 miles east of Roswell, New Mexico New Mexico Chaves

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WILL 16. NO. OF ACRES IN LEASE 6601 2280.45 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 66001 31:001 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3982.8

22. APPROX. DATE WORK WILL START*

Jane 30, 1967

 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7"	20#	8001	150 sacks Reg. w/2% gol.
6-1/4"	4-1/2"	11.6#	31,001	250 sacks Reg.

- 1. Spud June 30, 1967.
- 2. Drill to approximately 800', set 7" casing, WOC 12 to 24 hours (comply with MMOCC Rule #107).
- RECEIVED Install blow-out preventer and drill to approximately 34001.
- ham electric logs and complete or plug.

JUL 3 1927

O. C. C. ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Production Foresan APPROVAL DATE APPROYED, IF ANY: TITLE DATE

SUTHERLAND DISTRICT ENGINNER

*See Instructions On Reverse Side

Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. TRIGG FEDERAL H. L. BROWN, JR. Range Section Township County Init Letter 29 EAST 10 South CHAVES Actual Footage Location of Well: 660 660 feet from the feet from the line and Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3982.8 SAN ANDRES (3300'TEST) WILDCAT 40 (NE INE I) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). RECEIVED 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? JUL 3 1967 If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION eby certify that the information con-660 ! I heraby certify that the well location vn on this plat was plotted from field is true and correct to the best of my knowledge and belief. Date Surveyed 6/28/67 Registered Professional Engineer

1320 1650

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