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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E 8879	

Bar of mines

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
6

2. Name of Operator
Dr. SAM G. DUNN

10. Field and Pool, or Wildcat
Coyote Queen

3. Address of Operator
P.O. Box 192 Artesia, New Mexico 88210

12. County
Chaves

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
X	1980	South	2310	

12. County
Chaves

THE West	LINE OF SEC.	10	TWP.	11-S	RGE.	27-E.	NMPM
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12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-5-1967	7-16-67	9-2-67	3670.9	

12. County
Chaves

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
893				X	

12. County
Chaves

24. Producing Interval(s), of this completion — Top, Bottom, Name
850 - 856

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GAMMA RAY

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	125	11	125 Sacks	None
5 1/2	15	893	7 7/8	200 Sacks	None

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2"	849	None

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2"	849	None

31. Perforation Record (Interval, size and number)
Per. 850 - 856 2 Hole Per Ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
850 - 856	500 Gal 15 Acid
	10,000 Gal Jol H2 O
	21000 # Sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
9-2-67		Pumping with 8 x 1 1/2 Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-2-1967	24	None		8		2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
			3		2	23	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
850 - 856
AMOUNT AND KIND MATERIAL USED
500 Gal 15 Acid
10,000 Gal Jol H2 O
21000 # Sand

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By
L. R. Mafaden

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Agent		9-12-1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Ozite
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. T. Granite
T. Gr. Wash	T. Morrison	T. T. Granite
T. Granite	T. Todillo	T. T. Granite
T. Delaware Sand	T. Entrada	T. T. Granite
T. Bone Springs	T. Wingate	T. T. Granite
T. Wolfcamp	T. Chinle	T. T. Granite
T. Penn.	T. Permian	T. T. Granite
T. Cisco (Bough C)	T. Penn. "A"	T. T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	95	95	SAND GYP & RED BEDS
95	196	101	SAND LIME & SHALE
196	688	492	ANHY. RED BEDS SAND
688	893	205	RED SAND ANHY.
850	856		OIL PAY