ANTA FE		FOR ALLOWATE	Supersedes Old C-104 and t
.s.g.s.	ALITHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (Effective 1-1-65
.AND OFFICE	AUTHORIZATION TO TR	AND OR FOIL AND NATURAL (5 M 3
TRANSPORTER OIL &			
OPERATOR //		3-2 0-na ya mana akina kan	
PRORATION OFFICE Operator	<u> </u>	RE	CEIVED BY
Slayton O	il Corp.	JA	N 12 1984
P. O. Box Recson(s) for filing (Check proper b		Other (Please explain)	O. C. D.
[lew Well	Change in Transporter of:	AR	TESIA, OFFICE
Recompletion Change in Ownership X	Oil Dry Gi Casinghead Gas Conde	├ ──	,
If change of ownership give name and address of previous owner	Paul Slayton P	. O. Box 1936, Roswel	l, New Mexico 88201
. DESCRIPTION OF WELL AND	LEASE		
McAlester State	Well No. Pool Name, Including F 6 Coyote (21354 /
Location			
Unit Letter K :]	980 Feet From The So Lin	ne and 2310 Feet From T	The West
Line of Section 10 T	ewnship]] S Flange	27 E . NMPM. Cha	IVES Count
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C	X	Address (Give address to which approx	
Navajo Refining C	asinghead Gas [cr Dry Gas [No Freeman Ave Art	ed copy of this form is to be sent)
none	Unit Sec. Twp. Fige.	Is gas actually connected? Whe	·r.
If well produces oil or liquids, give location of tanks.	K 10 115 27E	no	·
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pocl,	give commingling order number:	
Designate Type of Complet	ior - (X) Gas Well	New Well Workove: Deeper.	Flug Bock Same Resty, Diff. Res
Dore Studged	Late Compl. Ready to Prod.	Total Depth	F.E.T.D.
(DE D) - D		- CU/C D	Tubing Depth
Elevations (DF, RNE, RT, GR, etc.,	Name of Producing Formation	Ter Off/Gas Pay	Tueling Depti:
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be a	ifter recovery of social volume of load oil a	and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas lif	i, eic.) Post of 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 1 1 10 19
Length of Test	I DEMIG France		ing of
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gos-MCF
		<u></u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I ubing Pressure (Bhut-In)	Cosing Pressure (Shat-12)	Chore Sire
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 3 1984 . 19	
		Original Signed By Leslie A. Clements	
		TITLE Supervisor D	
Of the factor		This form is to be filed in compliance with RULE 1104,	
July Wilblisham (Signature)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati	
Clerk		tests taken on the well in accordance All sections of this form mus	dance with RULE 111. It be filled out completely for all
(Title) Jan 1, 1984 (Date)		able on new and recompleted we	lls. . III. and VI for changes of own
		well name or number, or transports	er, or other such change of conditions
	•	TO THE PARTY OF PERSONS IN THE PARTY OF THE	