ANTA FE		V		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWAB! AND					Form C-104 Supersedes Old C-104 a Elfective 1-1-65			
.S.G.S.				AUTHORIZATION TO	O TR		T OIL AND	NATURAL	GAS			
TRANSPORTER	OIL GAS	~			RE	CEIVED	87					
PRORATION OFF	ICE	✓			NO	V:20 19	36	٠.				
Operator MQI	untair	r St	ate	s Petroleum Corp.		O. C. D.	•					
AUGITES	O. Box					TESIA, OFF		***************************************				
Reason(s) for filing (Check pr	oper	box)	ROSWell, Ne	aw Me	exico 88	Other (Pleas	e explain)				
Recompletion Change in Ownership	3			011	Dry Go Conde			1				
f change of ownersh nd address of previ	ip give ous own	name	•	Slayton Oil Corp.	Р,	O. Box	<u>1936 R</u>	oswell, N	ew Mexic	0. 8820	1	
DESCRIPTION OF			D L	Well No. Pool Name, Includ	ding F	ormation.	·	Kind of Leas			Lease	
McAlester Location	r Stai	te	-,	#6 Coyote Ou	<u>ieen</u>			State, Feder	al or Fee St	tate	E 8879	
Unit Letter K	;	·	198	O Feet From The SO.	Lin	• and	2310	Feet From	The West			
Line of Section	10		Fowni	ship]] S Range	•	27 E	, NMPM	. Chave	es		Cou	
ESIGNATION OF	TRAN	SPO	RTE	R OF OIL AND NATURA	L GA	S	~					
Navajo Refin	ing Co	ompa	any	, 		No. Pi	reeman Av	e. Arte	sia.New M	levico	01210	
None None	ansporte	r of C	Casino	ghead Gas or Dry Gas	ز	Address ((ive address (o which appro	ved copy of th	is form is	to be sent)	
f well produces oil or ive location of tanks.			U	Init Sec. Twp. P.g.			ally connecte	d? Wh	en			
this production is c	omming	led w	vith 1	N i 10 i 11s '27 that from any other lease or p		NO Live commi	ngling order	number:				
Designate Type		nplet	ion	- (X) Gas We	ell i	New Well	Workover	Deepen	Plug Back	Same Re	es'v. Diff. R	
ate Spudded				ate Compl. Ready to Prod.	- j	Total Dept	h		P.B.T.D.	<u>!</u>		
evations (DF, RKB, RT, GR, etc.)			N	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth			
erforations .	_			· · · · · · · · · · · · · · · · · · ·	1				Depth Casin	g Shoe	•	
				TUBING, CASING,	AND	CEMENTI	NG RECORI	· ·	<u> </u>			
HOLE SIZE			CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
		+						12-5-86				
			上						cha		<u> </u>	
EST DATA AND R	EQUE	ST F	OR	ALLOWARLE (Test must	he afe	T 105001000	of soul value	a of land all a			exceed top ei	
L WELL ste First New Oil Run				able for thi	le dept	h or be for	(ull 24 hows)		·	WAL 10 OF	exceed top ei	
					<u> </u>	Producing K	ternog (r. 1014),	pump, gas lift	, etc. <i>)</i>			
ength of Test			Tu	bing Pressure	1	Casing Pres	:s/u⊕		Choke Size			
ual Prod. During Test			Oil	l-Bble.	1	Water-Bble.			Gas-MCF			
IS WELL			- -					,				
tual Prod. Test-MCF.	P		Lei	ngth of Test	F	Bble. Conde	na ate/MMCF		Gravity of Co	andensate		
esting Method (pitot, bo	ack pr.)		Tub	oing Pressure (Shut-in)		Casing Pres	ewe (Shut-i	.=)	Choke Size			
RTIFICATE OF C	COMPL	IAN	CE		\dashv		OIL CO	ONSERVA	FION COM	MISSIO	N	
ereby certify that the	• rules	and :	r e gul	ations of the Oil Conservation		APPROV	ξD	DEC	3 1986		19	
imiesion have been	compli	ied v	vith	and that the information give it of my knowledge and belie	en II	87		Original Si	gnad By			
					.	TITLE		Les A. Cle	ements			
/D 0	,	ì	,	1 1			form is to b	Supervisor • filed in co		th RUL #	1104.	
Suly	July 1	Signa	LK.	urskam/		If this well, this	is a reque form must b	et for allowe	ble for a new	vly drille	d or deepen	
Clerk	/	(Tit			-	teeta take Ali se	n on the we	il in accorde	ince with Ri be filled ou	ULE 111		
Sept.	1, 1	98	6		- 11	able on no	ow and reco	mpleted well ctions I. U.	e. III. end VI	for chan	ges of own	
<i>[[</i>]	7 ('(Da	12)		11			e transporte				