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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8879	

10. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
2. Name of Operator	
Sam G. Dunn Oil Operations	
3. Address of Operator	
Box 3095 Lubbock, Texas 79410	
4. Location of Well	
UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM	
THE West LINE OF SEC. 10 TWP. 11-S RGE. 27-E NMPM	
15. Date Spudded	
7-18-67	
16. Date T.D. Reached	
7-26-67	
17. Date Compl. (Ready to Prod.)	
18. Elevations (DF, RKB, RT, GR, etc.)	
3695 gr	
19. Elev. Casinghead	
20. Total Depth	
926	
21. Plug Back T.D.	
917	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary Tools	
Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
876-882' perforations	
25. Was Directional Survey Made	
No	
26. Type Electric and Other Logs Run	
Gamma-Neutron	
27. Was Well Cored	
Yes	

7. Unit Agreement Name
8. Farm or Lease Name
McAlester State
9. Well No.
8
10. Field and Pool, or Wildcat
Coyote Queen
12. County
Chaves

28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.
3-5/8"	28
5-1/2"	15
DEPTH SET	HOLE SIZE
150	11"
926	7-7/8
CEMENTING RECORD	AMOUNT PULLED
150 sacks circulated	None
200 sacks circulated	None
29. LINER RECORD	
SIZE	TOP
	BOTTOM
SACKS CEMENT	SCREEN
30. TUBING RECORD	
SIZE	DEPTH SET
	PACKER SET
31. Perforation Record (Interval, size and number)	
876-882' with 2 holes per foot	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
876-882'	Water-Frac 21,000 gel water
	21,000 lbs. sand

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
None	Swab only salt water
Well Status (Prod. or Shut-in)	
Shut in	
Date of Test	Hours Tested
Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	
35. List of Attachments	
Gamma-Neutron log	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED	TITLE	DATE
Wine T. Thomas	Geologist	5-10-69