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		•
n Oil	C	omr
	OIL GAS	OIL / GAS

. January 26, 1970

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST F	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-116 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORTOE ANDENATURAL GAS				
TRANSPORTER OIL /		JAN 3	. 1030			
OPERATOR 2						
PRORATION OFFICE			J. Company.			
Operator C11 C		ASTRADA, CES LL				
Clinton Oil Com	•					
217 N. Water, V Reason(s) for filing (Check proper box	<u>Vichiat, Kansas</u>	Other (Please	explain)			
New Well	Change in Transporter of:					
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden:	=				
If change of ownership give name	H. N. Sweeney P. O. Bo Southwest Production Co	ox 1582, Roswe	ll, New Me x 1464, Mid	land, Texas 79701		
DESCRIPTION OF WELL AND	LEASE			(owner)		
Lease Name	Well No. Pool Name, Including Fo		Kind of Lease	Lease No.		
Citgo State	3 Iven Jakes Sa	in Unites	State, Federal or F	State OG 468		
Unit Letter K ; 1980	Feet From The South Line	e and <u>1980'</u>	Feet From The _	West		
Line of Section 36 To	wnship $8S$ Range 28	BE , NMPM	C	havez County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA					
Name of Authorized Transporter of Oil	X or Condensate	i .		opy of this form is to be sent)		
Permian Corp. Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address)	19	Texas 79701 opy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When	<u> </u>		
give location of tanks.	N 36 8S 28E	No.				
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	New Well Workover		ag Back Same Res'v. Diff. Res'v		
Designate Type of Completic		1	ł			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Tubing Depth Depth Casing Shoe		
Perforations						
	TUBING, CASING, AND	CEMENTING RECOR	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volu pth or be for full 24 hours	me of load oil and i	must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou		c.)		
Length of Test	Tubing Pressure	Casing Pressure	Ci	Choke Size		
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	G	se-MCF		
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gr	avity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) C	noke Size		
CERTIFICATE OF COMPLIAN	ICE	OIL	CONSERVATION OF THE	on commission		
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	a. Gres.	19		
	e best of my knowledge and belief.	OIL	AND GAS INSPE	CTOR		
CLINTON OIL COM		TITLE				
EARL E. ROSSMAN	on.	If this is a rec	uest for allowabl	pliance with RULE 1104. e for a newly drilled or deepens		
(Sign	nature	I wall this form mus	t he accompanied	i by a tabulation of the deviation co with RULE 111.		
Proration & Unitizat	ion Engineer	All sections o	this form must b	e filled out completely for allow		
	(ttle)	able on new and re	completed wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.