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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 27 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator Twinlakes Oil Company | | 5. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 1797, Santa Fe, New Mexico 87501 | | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> NMPM. | | 8. Farm or Lease Name Citgo "A" State |
| | | 9. Well No. 3 |
| | | 10. Field and Pool, or Wildcat Twinlakes S. A. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3965 GR | | 12. County Chaves |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original perfs 2588-2606. Pumped scale and sludge, round tripped tubing w/redressed packer and perforated 2570-78 and 2584-86 with 2 shots per foot. Acidiced in four stages with gel flakes and 28% acid. Ran rods and pump and restored well to production. Oil production before workover was 0 due to scale and sludge plugging pump.

Oil production after workover, recovery of load and unseating of packer on 8/22/73 was 52 BOPD plus 4 barrels slightly acid water per day with gas-oil ratio of 3008 to 1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald H. Stein TITLE President DATE 8/25/73

APPROVED BY W.A. Gressitt TITLE OIL AND GAS INSPECTOR DATE SEP 27 1973

CONDITIONS OF APPROVAL, IF ANY: