HO. OF COPICS RECEIVED			
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SANTA FE			
FILE			
U.S.G.S.		İ	
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR		1	

## NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

TRANSPORTER OIL				
GAS /			FEB 1 3 1978	
PRORATION OFFICE Operator	· · · · · · · · · · · · · · · · · · ·	O. C. C.		
Stevens Oil C	.ompany ~		ARTERIA, OFFICE	
	3, Roswell, New Mexi	CO 88201   Other (Please explain)	·	
Reason(s) for filing (Check proper box	Change in Transporter of:		dress for Operator	
Recompletion	Otl Dry Gas		dress for Operator ter of Natural Gas	
Change in Ownership	Casinghead Gas Condens	sate		
change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, including Fo	ormation' Kind of Leas	e - Lease No	
Citgo A State	3 Twin Lakes		olor Foo State OG4681	
Location				
Unit Letter K ; 19	80 Feet From The South Line	e and 1980 Feet From	The West	
Line of Section 36 To	wnship 8S Range	28E , NMPM, C	laves County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Pi Name of Authorized Transporter of Ca	urchasing Co.	P. O. Drawer 175, Artesia, N. M. 882 Address (Give address to which approved copy of this form is to be sent)		
Stevens Oil Compar		P. O. Box 2203, Roswell, N. M. 8820		
If well produces oil or liquids,	Unit Sec. Two. Rge.	le gas actually connected? When		
give location of tanks.	N 36 85 28E	yes	10-1-71	
this production is commingled w.	ith that from any other lease or pool,			
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING, CASING, AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top al.	
ONL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL		Taxing in a second	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Coursessie	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
		APPROVED FEB 4 19	787	
Campion have been complied	regulations of the Oil Conservation with and that the information given	11/1/ 2/11/10/		
above is true and complete to t	ove is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT II	
1 del 9 H		This form is to be filed in compliance with RULE 1104.		
				- Made J.
(31)	g rains per st y	tests taken on the well in acc	corgance with MULE 111.	

Owner (Title)

2-8-78

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.