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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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r	RECEIVED LY	
	Form C-104 JUN 2 574934 10-1-	78
	O. C. D.	
Į	ARTESIA, OFFICE	J

U.S.G.S.	REQUEST FOR A	LLOWABLE		
TRANSPORTER GAS AUT	AND THORIZATION TO TRANSPORT	OIL AND NATURAL GAS		
PRORATION OFFICE	/			
Pelto Oil Company V				
2 Greenspoint Plaza	Suite 400, 16825 No.	orthchase, Houston,	TX 77060	
Reason(s) for filing (Check prop	Change in Transporter of:	Ocher (13355 34)		
New Well Recompletion	Oil Dry Cas	· 🔲		
Change in Ownership X	Casinghead Gas Condens	sete L		
If change of ownership give nam and address of previous owner_	Stevens Operating Co	orporation, P. O. E	30x 2203, Roswell, N	
DESCRIPTION OF WELL AND	LEASE Vell No. Pool Name, Including Form	stion Kind of Le	nse Lease No	
Citgo "A" State Location	3 Twin Lakes-S	San Andres Assoc.	State OG-46	
Unit Letter K: 1980	Feet From TheSouth	Line and 1980 Feet	C Prom Inc.	
Line of Section 36 Tou	mship 8S Range 28E	NORM Chaves	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND HATURAL GA	AS (Give address to which approved copy o	(this form is to be sent)	
Navajo Refining Company	y - Pipeline Div.	P. O. Drawer 175, Art	esia, New Mexico 88210	
Liquid Energy Corporat	ion	P. O. Box 4000. The W	bodlands, Texas 77380	
it well produces oil or liquids, give location of tanks.	N 36 8S 28E	1	10-1-71	
If this production is commingle	ed with that from any other leas	e or pool, give commingling of	rder number:	
COMPLETION DATA	Oil Well	Gas Well New Well Werkover Dee	pun Plug Back Same Res'v. Diff. Res'	
Designate Type of Com				
Date Spudded	Rate Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
NODE OF S				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for thin de	ter recovery of tutal volume of load of poth or be for tuil 24 hours)	il and must be equal to or exceed top all	
DIL WELL hate First New Oil Rum to tanks	Nate of Test	Producing Method (Flow, pump, gas li	(1. m.) Pod 96-3	
Length of Test	Tubing Prensure	Chaing Pressure	Clinke Size Cha. Op.	
Artual Frad, Buring Tout	ii(i-Nb)s.	Water-Abis.	Gas-MCF	
Actual Frag, maring 1991				
GAS WELL				
Actual Frod. Test-MCF/II	Lungth of Tust	Birls. Condensatu/998(F	Gravity of Condensate	
Testing Sethed (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Stac	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been combined with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 5	1984 , 19	
amove is title and complete to the best	AT his street on the second	BYLetlie A. Cle	ments	
		111100		
		This form is to be filed in compliance with REE 1104. If this is request for allowable for a newly drilled or decreased		
Bernil Mal	tests taken on the well in accordance with RUE 111.		ance with RULE 111.	
Production Manage	T.	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
rill out only Sections I. II. III. other such change of condition			and the fam abandon of concretion	
June 19, 1984	Date)	france fame Calds must be	filed for each root in suitinly	