

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30005-60026

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator
Concho Oil & Gas Corp.

7. Lease Name or Unit Agreement Name:
Twin Lakes San Andres Unit

7. Well No.
35

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

8. Pool name or Wildcat
Twin Lakes; San Andres (Assoc)

4. Well Location

Unit Letter K : 1980 Feet from the South line and 1980 feet from the West line

Section 36 Township 8S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3965 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: MIT - Temporarily Abandon Wellbore ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Concho Oil & Gas Corp. respectfully requests approval for TA status on the Twin Lakes San Andres Unit No. 35. This well is TA'd pending engineering study to determine use as an injection for 40 acre 5 spot pattern.

TA status is requested and MIT procedures have been completed as follows:

09-27-01 MIRU. Release pkr & POH w/ tbg & pkr. TIH w/ CIBP & set. Circ hole w/ FW & pkr fluid. Press tested csg & CIBP to 510#. Charted 30 mins. Test not witnessed. Held good. RDMO.

Temporary Abandoned Status approved
until 10-11-02



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathern TITLE Production Analyst DATE 10-11-01

Type or print name Terri Stathern Telephone No. 915/683-7443

APPROVED BY [Signature] TITLE Compliance Officer DATE 10-19-01

Conditions of approval, if any: