NO. OF COPIES RECEIVED	<b>一</b>		
DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104
<del>      -   -   -   -   -   -</del>	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	<del> </del>	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS RESEIVES
LAND OFFICE			
TRANSPORTER OIL			M =
GAS			SEP 0.0 1201
OPERATOR 2			
I. PRORATION OFFICE			
Operator			
H. N. Sweene	<b>y</b>		
Address			
P. O. Box 15	82, Roswell, New Mexico 8	B201	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as 🗌	İ
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F	Formation 73342 Kind of Lea	se Lease No.
O'Brien "A"	1 Under Twin L	akes-San Andres State, Fede	ral or Fee <b>Fee</b>
Location			
Unit Letter <b>B</b> ;	660 Feet From The North Lin	ne and 1980 Feet From	The East
Line of Section 1	Township <b>95</b> Range	28E , NMPM,	Chaves County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which ann	oved copy of this form is to be sent)
Scurlock Oil Company	on Condensate	414 Mid America Buildi	• • • • • • • • • • • • • • • • • • • •
	Casinghead Gas or Dry Gas		oved copy of this form is to be sent)
None	Sabingheda Gas [ ] O. D., Gas [ ]	Address (Wive dates to which app	over copy of this form is to be sent)
NORE			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>B</b> 1 98 28K		hen
If this production is accorded			
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
V. COMPLETION DATA  Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
Designate Type of Comple  Date Spudded 8-21-67	tion - (X)   Gas Well   Gas Well   X   Date Compl. Ready to Prod.   9-16-67	New Well Workover Deepen	
Date Spudded	tion - (X)   Gas Well   Gas Well   X   Date Compl. Ready to Prod.   9-16-67	New Well Workover Deepen	P.B.T.D.
Designate Type of Comple  Date Spudded 8-21-67	tion - (X)   Gas Well   Gas Well   X   Date Compl. Ready to Prod.   9-16-67	New Well Workover Deepen  X  Total Depth  2657	P.B.T.D. 2654 '
Designate Type of Comple  Date Spudded  8-21-67  Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation	New Well Workover Deepen  X  Total Depth  2657  Top Oil/Gas Pay	P.B.T.D.  2654 ' Tubing Depth
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979 GR  Perforations	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres	New Well Workover Deepen  X  Total Depth  2657  Top Oil/Gas Pay	P.B.T.D.  2654 ¹  Tubing Depth  2620  Depth Casing Shoe
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR	Date Compl. Ready to Prod. 9-16-67 Name of Producing Formation San Andres -32; 2638-46	New Well Workover Deepen  X  Total Depth  2657  Top Oil/Gas Pay  2622	P.B.T.D.  2654 1  Tubing Depth  2620
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN	New Well Workover Deepen  X  Total Depth 2657  Top Oil/Gas Pay 2622  D CEMENTING RECORD	P.B.T.D.  2654  Tubing Depth  2620 Depth Casing Shoe  2657
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  X  Total Depth 2657  Top 0:1/Gas Pay 2622  D CEMENTING RECORD DEPTH SET	P.B.T.D.  2654 ' Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT
Designate Type of Comple Date Spudded 8-21-67 Elevations (DF, RKB, RT, GR, etc. 3979' GR Perforations 2622-25; 2628- HOLE SIZE 12-1/4"	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"	New Well Workover Deepen  X  Total Depth 2657' Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467':	P.B.T.D.  2654 ' Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-	Date Compl. Ready to Prod.  9-16-67 Name of Producing Formation San Andres  TUBING, CASING, AN CASING & TUBING SIZE  8-5/8" 4-1/2"	New Well Workover Deepen  X  Total Depth 2657'  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467': 2657'	P.B.T.D.  2654 ' Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT
V. COMPLETION DATA  Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-  HOLE SIZE 12-1/4"	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"	New Well Workover Deepen  X  Total Depth 2657' Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467':	P.B.T.D.  2654 ' Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks
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Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-  HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this december 1.5 must be a able for this december.	New Well Workover Deepen  X  Total Depth 2657¹  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467¹: 2657¹ 2657¹ 2620  Ifter recovery of total volume of load of epth or be for full 24 hours)	P.B.T.D.  2654  Tubing Depth 2620 Depth Casing Shoe 2657  SACKS CEMENT 300 sacks 150 sacks
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-  HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a	New Well Workover Deepen  X  Total Depth 2657¹  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467¹: 2657¹ 2657¹ 2620	P.B.T.D.  2654  Tubing Depth 2620 Depth Casing Shoe 2657  SACKS CEMENT 300 sacks 150 sacks
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-  HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  9-16-67 Name of Producing Formation San Andres  -32; 2638-46  TUBING, CASING, AN CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be a able for this defined to the control of the cont	New Well Workover Deepen  X  Total Depth 2657¹  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467¹: 2657¹ 2657¹ 2620  Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D.  2654  Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow-  lift, etc.)
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-  HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this december 1.5 must be a able for this december.	New Well Workover Deepen  X  Total Depth 2657¹  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467¹: 2657¹ 2657¹ 2620  Ifter recovery of total volume of load of epth or be for full 24 hours)	P.B.T.D.  2654  Tubing Depth 2620 Depth Casing Shoe 2657  SACKS CEMENT 300 sacks 150 sacks
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations  2622-25; 2628-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  9-8-67  Length of Test	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this described on the second of the second	New Well Workover Deepen  X  Total Depth 2657¹  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467¹: 2657¹ 2657¹ 2620  Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D.  2654  Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow-  lift, etc.)
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-  HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-8-67	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this described on the second of the second	New Well Workover Deepen  X  Total Depth 2657¹  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467¹: 2657¹ 2657¹ 2620  Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D.  2654  Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow-  lift, etc.)
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-  HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-8-67 Length of Test  24 hours Actual Prod. During Test	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this described on the second of the second	New Well Workover Deepen  X  Total Depth 2657  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467! 2657! 2657! 2620  Interrecovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure S  Water-Bbls.	P.B.T.D.  2654 ' Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF
Designate Type of Comple Date Spudded 8-21-67 Elevations (DF, RKB, RT, GR, etc. 3979' GR Perforations 2622-25; 2628- HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-8-67 Length of Test 24 hours	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this decomple of Test.  9-17-67  Tubing Pressure	New Well Workover Deepen  X  Total Depth 2657'  Top Oil/Gas Pay 2622  D CEMENTING RECORD  DEPTH SET 467': 2657' 2657' 2620  Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure 5	P.B.T.D.  2654  Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size
Designate Type of Comple Date Spudded 8-21-67 Elevations (DF, RKB, RT, GR, etc. 3979' GR Perforations 2622-25; 2628- HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-8-67 Length of Test Actual Prod. During Test 30 BW & 30 BO	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this described on the second of the second	New Well Workover Deepen  X  Total Depth 2657  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467! 2657! 2657! 2620  Interrecovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure S  Water-Bbls.	P.B.T.D.  2654 ' Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF
Designate Type of Comple  Date Spudded 8-21-67  Elevations (DF, RKB, RT, GR, etc. 3979' GR  Perforations 2622-25; 2628-  HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-8-67 Length of Test  24 hours Actual Prod. During Test	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this described on the second of the second	New Well Workover Deepen  X  Total Depth 2657  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467! 2657! 2657! 2620  Interrecovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure S  Water-Bbls.	P.B.T.D.  2654  Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF
Designate Type of Comple Date Spudded 8-21-67 Elevations (DF, RKB, RT, GR, etc. 3979' GR Perforations 2622-25; 2628- HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-8-67 Length of Test 24 hours Actual Prod. During Test 30 RW & 30 RO  GAS WELL	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this described for this d	New Well Workover Deepen  X  Total Depth 2657  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467! 2657! 2657! 2620  Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure S  Water-Bbls.	P.B.T.D.  2654 ' Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
Designate Type of Comple Date Spudded 8-21-67 Elevations (DF, RKB, RT, GR, etc. 3979' GR Perforations 2622-25; 2628- HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-8-67 Length of Test 24 hours Actual Prod. During Test 30 BW & 30 BO  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this decomple of Test.  9-17-67  Tubing Pressure  Oil-Bbls.  30	New Well Workover Deepen  X  Total Depth 2657  Top Oil/Gas Pay 2622  D CEMENTING RECORD  DEPTH SET 467! 2657  2657  2620  Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  2654 ' Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
Designate Type of Comple Date Spudded 8-21-67 Elevations (DF, RKB, RT, GR, etc. 3979' GR Perforations 2622-25; 2628- HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-8-67 Length of Test 24 hours Actual Prod. During Test 30 RW 5 30 RO  GAS WELL	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this described for this d	New Well Workover Deepen  X  Total Depth 2657  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467! 2657! 2657! 2620  Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure S  Water-Bbls.	P.B.T.D.  2654  Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  TSTM  Gravity of Condensate
Designate Type of Comple Date Spudded 8-21-67 Elevations (DF, RKB, RT, GR, etc. 3979' GR Perforations 2622-25; 2628- HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-8-67 Length of Test 24 hours Actual Prod. During Test 30 BW & 30 BO  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  9-16-67  Name of Producing Formation  San Andres  -32; 2638-46  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be a able for this described for this d	New Well Workover Deepen  X  Total Depth 2657¹  Top Oil/Gas Pay 2622  D CEMENTING RECORD DEPTH SET 467¹: 2657¹ 2657¹ 2620  Iffer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas  Casing Pressure S  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  2654  Tubing Depth  2620 Depth Casing Shoe  2657  SACKS CEMENT  300 sacks  150 sacks  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  TSTM  Gravity of Condensate

This form is to be filed in compliance with RULE 1104.

AR ARE SAR ASSESSED

APPROVED

TITLE .

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

September 18, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.