NEW MEXICO OIL CONSERVATION COMMISSION P. O. DRAWER DD ARTESIA, NEW MEXICO

	Sep	t.	æ	Oct.	1967
No	A	36			

SUPPLEMENT TO THE OIL PROPATION SCHEDULE

DATE	9/19/67
PURPOSE:	ALLOWARIE ASSIGNMENT (New Well)
	Effective 9/8/67, an allowable of 30 barrels of oil
	per day is hereby assigned to the H. N. Sweeney, O'Brien
	"A" #1-B, 1-9-28, Undesignated Twin Lakes San Andres
	Pool.
	Sept. Total = 690 BPM
	Oct. Total = 930 BPM

OIL CONSERVATION COMMISSION

H. N. Sweeney

Scrurlock

Supervisor, District No. 2

O. OF COPIES RECEIVED	12	1						-			n C-105	
											rised 1-1	
DISTRIBUTION	- ,- 				0c=	DVATION (COMM	ICCION		5a. Indi	cate Ty	pe of Lease
TA FE	- - 		NEW M	EXICO OIL C TION OR RE	COM	RVATION (DED	ADT VII	LOG	Stat		Fee 2
E	127	WELL	COMPLE	HUN UK KE	CUMI	PLETION	KLI	OK I AIN	<i>-</i> LOO	5, State	Oil &	Gas Lease No.
.G.S.	2	1								1		
ND OFFICE		1								1111	IIII	IIIIIIII
ERATOR						_		EL	A 1200 1			
	nes 1					R		<u>. C. J.</u>	<u>v .c.</u>	7. Unit	Agreem	ient Name
YPE OF MELL	0	IL X	GAS [DRY		OTHER		- 1 0 '	067	0 F.	n or Log	ise Name
TYPE OF COMPLETION		212				 .	SE	P19	IDOI]		
EW \ WORK OVER	DEE	PEN .	PLUG BACK	DIFF. RESVR.		OTHER					rien	''A''
ame of Operator							_	o. C. (9. Well	No.	
TI K	.Sweene	., V					ART	ESIA, DI	FICE		1	
dress of Operator	1.5Weene	<u>y '</u>								10. Fie	eld and l	Pool, or Wildcat
		E 0.0	D = ==== 1 1	Mars Mass	400					undes.	. Twi	n Lakes-S.A
). Box 1	<u> 582 - </u>	KoameTT	, New Mex	CI CO					1111	1111	
ocation of Well												
							109	20				
LETTER B	_ LOCATED _	660	FEET FR	OM THENOT	th_	LINE AND	1111	77777	ET FROM	12. Co	unty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
										3		
East Line of SE	c. 1	TWP.	9S RGE	. 28E N	мрм	711111	IIII		\mathcal{L}	Char	ves	ev Cashinghead
Date Spudded 1	16. Date T.D	. Reached	d 17. Date	Compl. (Ready	to Pro	(d.) 18. El	levatio	ns (DF, KI	B, KI,	GR, etc.)	19. 51	ev. Cashinghead
3-21-67	8-29-6	7	9-1	L6-67		39	79'	GR				80'
Total Depth	21.	Plug Back		22. If Mu Many	ltiple	Compl., How	23	. Intervals Drilled E	, Rote	ary Tools	1	Cable Tools
-	1	26541		Many						-TD		
2657' Producing Interval(s),	of this com	oletion —	Top, Bottom	, Name							25.	. Was Directional S Made
Type Electric and Oth			San	Andres							27. Was	Yes s Well Cored
Type Electric and Oth Density L	her Logs Rur			Andres	(Repor	t all strings	set in				27. Was	No.
Type Electric and Oth	her Logs Rur	1		SING RECORD		t all strings	set in	well)	ING RE	CORD	27. Was	No AMOUNT PULL
Type Electric and Oth Density L CASING SIZE	og	1	CAS DEPTI	SING RECORD		SIZE	set in	CEMENT 300	sack	8	27. Was	No AMOUNT PULL None
Density L CASING SIZE 8-5/8"	MEIGHT	1	CAS DEPTH	ING RECORD	ноLE 12-1	SIZE	set in	CEMENT 300		8	27. Was	No AMOUNT PULL
Type Electric and Oth Density L CASING SIZE	WEIGHT	1	CAS DEPTH	SING RECORD	ноLE 12-1	SIZE	set in	CEMENT 300	sack	8	27. Was	No AMOUNT PULL None
Density L CASING SIZE 8-5/8"	WEIGHT	1	CAS DEPTH	SING RECORD	ноLE 12-1	SIZE	set in	CEMENT 300	sack	8		No AMOUNT PULL None None
Density L CASING SIZE 8-5/8" 4-1/2"	WEIGHT	LB./FT.	CAS DEPTH	SING RECORD	ноLE 12-1	SIZE		CEMENT 300	sack	8		No AMOUNT PULL None None
Density L CASING SIZE 8-5/8" 4-1/2"	WEIGHT	LINER	CAS DEPTH 44	SING RECORD	ноLE 12-1 7-7	SIZE		300 150	sack sack	8	RECO	No AMOUNT PULL None None
Density L CASING SIZE 8-5/8"	WEIGHT 20# 9.5#	LINER	CAS DEPTH 4 26 RECORD	SING RECORD H SET 67 57	ноLE 12-1 7-7	/4" //8"	30	300 150 0.	sack sack	S TUBING	RECO	No AMOUNT PULL None None
Density L CASING SIZE 8-5/8" 4-1/2"	WEIGHT 20# 9.5#	LINER	CAS DEPTH 4 26 RECORD	SING RECORD H SET 67 57	ноLE 12-1 7-7	SCREEN	3(300 150 0. size 2-3/8"	sack	TUBING	; RECO	NO AMOUNT PULL NOME NOME PACKER SE NO
Density L CASING SIZE 8-5/8" 4-1/2"	WEIGHT 20# 9.5#	LINER	CAS DEPTI 4 26 RECORD	SING RECORD H SET 67 57	ноLE 12-1 7-7	SCREEN	3(300 150 0. size 2-3/8"	sack	TUBING	; RECO	NO AMOUNT PULL NONE NONE RD PACKER SE
Density L CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (1	WEIGHT 20# 9.5#	LINER	CAS DEPTI 4 26 RECORD	SING RECORD H SET 67 57	ноLE 12-1 7-7	SCREEN 32.	ACID,	300 150 0. size 2-3/8"	sack sack	TUBING DEPTH SI 2620 TE, CEMEN	G RECO	NO AMOUNT PULL NOME NOME PACKER SE NO
Density L CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I) oles - 2622-2	WEIGHT 20# 9.5#	LINER	CAS DEPTI 4 26 RECORD	SING RECORD H SET 67 57	ноLE 12-1 7-7	SCREEN 32. DEPTH	ACID,	300 150 0. size 2-3/8" SHOT, FR	sack sack	TUBING DEPTH SI 2620 TE, CEMEN	RECO ET NT SQU	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC. D MATERIAL USE
Density L CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I) oles - 2622-2	WEIGHT 20# 9.5#	LINER	CAS DEPTI 4 26 RECORD	SING RECORD H SET 67 57	ноLE 12-1 7-7	SCREEN 32. DEPTH 2622-25	ACID, INTER	300 150 0. SIZE 2-3/8" SHOT, FR	sack sack	TUBING DEPTH SI 2620 TE, CEMEN	RECO ET NT SQU	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC.
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (1) oles - 2622-2 oles - 2628-3	WEIGHT 1 20# 9.5# TOP	LINER	CAS DEPTI 4 26 RECORD	SING RECORD H SET 67 57	ноLE 12-1 7-7	SCREEN 32. DEPTH	ACID, INTER	300 150 0. SIZE 2-3/8" SHOT, FR	sack sack	TUBING DEPTH SI 2620 TE, CEMEN	RECO ET NT SQU	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC. D MATERIAL USE
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I oles - 2622-2 oles - 2638-46	WEIGHT 1 20# 9.5# TOP	LINER	CAS DEPTI 4 26 RECORD	SING RECORD H SET 67 57	ноLE 12-1 7-7	SCREEN 32. DEPTH 2622-25	ACID, INTER	300 150 0. SIZE 2-3/8" SHOT, FR	sack sack	TUBING DEPTH SI 2620 TE, CEMEN	RECO ET NT SQU	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC. D MATERIAL USE
Density Land Off Density Land Off Density Land Off CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (1) oles - 2622-2 oles - 2628-3	WEIGHT 1 20# 9.5# TOP	LINER	CAS DEPTI 4 26 RECORD	SING RECORD H SET 67 57' SACKS CEME	HOLE 12-1 7-7	SCREEN 32. DEPTH 2622-25 32; 263	ACID, INTER	300 150 0. SIZE 2-3/8" SHOT, FR	sack sack	TUBING DEPTH SI 2620 TE, CEMEN	RECO ET NT SQU	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC. D MATERIAL USE
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I oles - 2622-2 oles - 2638-46 2 shots per fo	WEIGHT 20# 9.5# TOP	LINER E and num	CAS DEPTI 4 26 RECORD BOTTOM ber)	SING RECORD H SET 67 57 SACKS CEME	HOLE 12-1 7-7	SCREEN 32. DEPTH 2622-25 32; 263	ACID, INTEF ; 26	300 150 0. size 2-3/8" SHOT, FR	sack sack	TUBING DEPTH SI 2620' E, CEMEN HOUNT AN	RECO ET NT SQU ND KINI	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC. D MATERIAL USE
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I oles - 2622-2 oles - 2638-46 2 shots per fo	WEIGHT 20# 9.5# TOP	LINER E and num	CAS DEPTI 4 26 RECORD BOTTOM ber)	SING RECORD H SET 67 57' SACKS CEME	HOLE 12-1 7-7	SCREEN 32. DEPTH 2622-25 32; 263	ACID, INTEF ; 26	300 150 0. size 2-3/8" SHOT, FR	ACTUR	TUBING DEPTH SI 2620' E, CEMEN HOUNT AN Reall Wel	RECO ET NT SQU ND KINI ONS 2	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid (Prod. or Shut-in)
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I oles - 2622-2 oles - 2628-3 holes 2638-46 2 shots per formation record (I oles - 2628-3 holes 2638-46	WEIGHT 20# 9.5# TOP	LINER E and num	CAS DEPTH 4 26 RECORD BOTTOM ber)	SING RECORD 1 SET 67 57 SACKS CEME Dowing, gas lift,	PRODU	SCREEN 32. DEPTH 2622-25 32; 263 UCTION Ing - Size an	ACID, INTEF 1; 26 18–46	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28-	ACTUR	TUBING DEPTH SI 2620' E, CEMEN HOUNT AN Reall Wel	RECO ET NT SQU ND KINI ONS 2	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid (Prod. or Shut-in)
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I oles - 2622-2 oles - 2628-3 holes 2638-46 2 shots per for the First Production	WEIGHT 20# 9.5# TOP	LINER E and num Production	CAS DEPTI 4 26 RECORD BOTTOM ber)	SING RECORD H SET 67 57 SACKS CEME	PRODU	SCREEN 32. DEPTH 2622-25 32; 263	ACID, INTEF 1; 26 18–46	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28- pump)	sack sack	TUBING DEPTH SI 2620' E, CEMEN AOUNT AN Wel Wel	RECO ET NT SQU ND KINI ONS 2	NO AMOUNT PULL NOME NOME PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I) oles - 2622-2 oles - 2628-3 holes 2638-46 2 shots per for te First Production -8-67 te of Test	WEIGHT 20# 9.5# TOP Interval, size	LINER E and num Production	CAS DEPTH 4 26 RECORD BOTTOM ber)	SING RECORD H SET 67 57 SACKS CEME Dwing, gas lift, Prod'n. For Test Perio	PRODU	SCREEN 32. DEPTH 2622-25 32; 263 JCTION Ing - Size an Oil - Bbl.	30 ACID, INTEF 1; 26 18–46	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28- pump)	sack sack	TUBING DEPTH SI 2620' E, CEMEN AOUNT AN Wel Wel	RECO ET NT SQU ND KINI Ons 2	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid (Prod. or Shut-in)
Density Long Density Long Size 8-5/8" 4-1/2" Size Perforation Record (I oles - 2622-2 oles - 2628-3 holes 2638-46 2 shots per for the First Production 1-8-67 te of Test 9-17-67	WEIGHT 20# 9.5# TOP Interval, size	LINER LINER e and num Production Pur ed	DEPTH 4 26 RECORD BOTTOM ber) Method (Florating Choke Size	SING RECORD H SET 67 57' SACKS CEME Dowing, gas lift, Prod'n. For Test Perio	PRODU	SCREEN 32. DEPTH 2622-25 32; 263 JCTION Ing - Size an Oil - Bbl.	30 ACID, INTEF 1; 26 18–46	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28-	sack sack	TUBING DEPTH SI 2620' E, CEMEN AOUNT AN Wel Wel	RECO ET NT SQU ND KINI Ons 2	NO AMOUNT PULL NONE NONE PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid (Prod. or Shut-in)
Density Long Density Long Size 8-5/8" 4-1/2" Size Perforation Record (I oles - 2622-2 oles - 2628-3 holes 2638-46 2 shots per for the First Production 1-8-67 te of Test 9-17-67	WEIGHT 20# 9.5# TOP Interval, size	LINER LINER e and num Production Pur ed	DEPTH 44 26 26 RECORD BOTTOM ber)	SING RECORD H SET 67 57' SACKS CEME Prod'n. For Test Perio 24- Oil - Bbl.	PRODU	SCREEN 32. DEPTH 2622-25 32; 263 JCTION Ing - Size an Oil - Bbl.	ACID, INTEF 1; 26 18-46	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28- pump)	ACTUR AN 3000	TUBING DEPTH SI 2620' E, CEMEN MOUNT AN Wel Water — Bi 30	RECO ET NT SQU ND KINI Ons 2	AMOUNT PULL NOR NOR NOR NOR PACKER SE NO EEZE, ETC. D MATERIAL USE! 8% acid (Prod. or Shut-in) 161ng Gas Soil Ratio Gravity — API (Cor
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I oles - 2622-2 oles - 2628-3 holes 2638-46 2 shots per fo te First Production -8-67 te of Test 9-17-67 ow Tubing Press.	WEIGHT 20# 9.5# TOP Interval, size 25 32 34 Casing Pre	LINER E and num Production Pured	DEPTH 4 26 RECORD BOTTOM ber) Method (Flater) Choke Size Calculated Hour Rate	SING RECORD H SET 67 57' SACKS CEME Dowing, gas lift, Prod'n. For Test Perio	PRODU	SCREEN 32. DEPTH 2622-25 32; 263 JCTION Ing - Size an Oil - Bbl. 30 Gas - N	ACID, INTEF 1; 26 18-46	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28- pump)	ACTUR AN 3000	TUBING DEPTH SI 2620' E, CEMEN AOUNT AN Wel Wel	RECO ET NT SQU ND KINI Ons 2	AMOUNT PULL NOR NOR NOR NOR PACKER SE NO EEZE, ETC. D MATERIAL USE! 8% acid (Prod. or Shut-in) 161ng Gas Soil Ratio Gravity — API (Cor
Density Land Off Density Land	WEIGHT 20# 9.5# TOP Interval, size 25 32 34 Casing Pre- Sold, used f	LINER E and num Production Pured	DEPTH 4 26 RECORD BOTTOM ber) Method (Flater) Choke Size Calculated Hour Rate	SING RECORD H SET 67 57' SACKS CEME Prod'n. For Test Perio 24- Oil - Bbl.	PRODU	SCREEN 32. DEPTH 2622-25 32; 263 JCTION Ing - Size an Oil - Bbl. 30 Gas - N	ACID, INTEF 1; 26 18-46	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28- pump)	ACTUR AN 3000	TUBING DEPTH SI 2620' E, CEMEN GOUNT AN Wel Wel Water — Bi 30 Dil.	RECO ET NT SQU ND KINI Ons 2	AMOUNT PULL None None None RD PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid (Prod. or Shut-in) Reing Gas—Oil Ratio Gravity — API (Cor
Density L. CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I oles - 2622-2 oles - 2638-46 2 shots per for the First Production 1-8-67 ow Tubing Press. Disposition of Gas (Veneral or Content of Conte	WEIGHT 20# 9.5# TOP Interval, size 25 32 34 Casing Presidented	LINER E and num Production Pured	DEPTH 4 26 RECORD BOTTOM ber) Method (Flater) Choke Size Calculated Hour Rate	SING RECORD H SET 67 57' SACKS CEME Prod'n. For Test Perio 24- Oil - Bbl.	PRODU	SCREEN 32. DEPTH 2622-25 32; 263 JCTION Ing - Size an Oil - Bbl. 30 Gas - N	ACID, INTEF 1; 26 18-46	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28- pump)	ACTUR AN 3000	TUBING DEPTH SI 2620' E, CEMEN GOUNT AN Wel Wel Water — Bi 30 Dil.	RECODET NT SQU ND KINI Ons 2 I Status Produ Oil	AMOUNT PULL None None None RD PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid (Prod. or Shut-in) Reing Gas—Oil Ratio Gravity — API (Cor
Density L. Density L. CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I. coles - 2622-2 coles - 2628-3 holes 2638-46 2 shots per for the First Production 2-8-67 the of Test 9-17-67 ow Tubing Press. Disposition of Gas (I. List of Attachments	WEIGHT 20# 9.5# TOP Interval, size 25 32 30 Casing Presented	LINER E and num Production ed essure or fuel, ve	CAS DEPTH 4 26 RECORD BOTTOM ber) Method (Flower Size Calculated Hour Rate cented, etc.)	SING RECORD H SET 67 57' SACKS CEME Dwing, gas lift, Prod'n. For Test Perio 24- Oil - Bbl. 30	PRODU	32. DEPTH 2622-25 32; 263 JCTION Ing - Size an Oil - Bbl. 30 Gas - N	ACID, INTEF 1; 26 18-46 MCF	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28- pump)	ACTUR AM 3000	TUBING DEPTH SI 2620' E, CEMEN GOUNT AN Real Wel Wel 30 Del. Test Witne	RECOLET NT SQU ND KINI Ons 2 I Status Produ bl. Oil	AMOUNT PULL None None None RD PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid (Prod. or Shut-in) Reine Gas—Oil Ratio Gravity — API (Cor
Density Long Density Long Density Long SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I oles - 2622-2 oles - 2628-3 holes 2638-46 2 shots per for the First Production Performs Press. Disposition of Gas (I old Performs Press. List of Attachments	WEIGHT 20# 9.5# TOP Interval, size 25 32 30 Casing Presented	LINER E and num Production ed essure or fuel, ve	CAS DEPTH 4 26 RECORD BOTTOM ber) Method (Flower Size Calculated Hour Rate cented, etc.)	SING RECORD H SET 67 57' SACKS CEME Dwing, gas lift, Prod'n. For Test Perio 24- Oil - Bbl. 30	PRODU	32. DEPTH 2622-25 32; 263 JCTION Ing - Size an Oil - Bbl. 30 Gas - N	ACID, INTEF 1; 26 18-46 MCF	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28- pump)	ACTUR AM 3000	TUBING DEPTH SI 2620' E, CEMEN GOUNT AN Real Wel Wel 30 Del. Test Witne	RECOLET NT SQU ND KINI Ons 2 I Status Produ bl. Oil	AMOUNT PULL None None None RD PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid (Prod. or Shut-in) Reine Gas—Oil Ratio Gravity — API (Cor
Density Land Off Density Land	WEIGHT 20# 9.5# TOP Interval, size 25 32 30 Casing Presented	LINER E and num Production ed essure or fuel, ve	CAS DEPTH 4 26 RECORD BOTTOM ber) Method (Flower Size Calculated Hour Rate cented, etc.)	SING RECORD H SET 67 57' SACKS CEME Dwing, gas lift, Prod'n. For Test Perio 24- Oil - Bbl. 30	PRODU	32. DEPTH 2622-25 32; 263 JCTION Ing - Size an Oil - Bbl. 30 Gas - N	ACID, INTEF 1; 26 18-46 MCF	300 150 0. SIZE 2-3/8" SHOT, FR RVAL 28- pump)	ACTUR AM 3000	TUBING DEPTH SI 2620' E, CEMEN GOUNT AN Real Wel Wel 30 Del. Test Witne	RECOLET NT SQU ND KINI Ons 2 I Status Produ bl. Oil	AMOUNT PULL None None None RD PACKER SE NO EEZE, ETC. D MATERIAL USEI 8% acid (Prod. or Shut-in) Reine Gas—Oil Ratio Gravity — API (Cor

INCLINATION REPORT

H. N. Sweeny
P. O. Box 1582
Roswell, New Mexico

O'BRIEN #1-A'A' #/
660' FNL & 1980' FEL
Section 1,T-9-S, R-28-E
Chaves County, New Mexico

	RE	CORD OF INCLINATI	RECEIVED	
Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)	SEP 1 9 1967
467	1/2	4.06	4.06	a. c. c.
950	3/4	6.33	10.39	ARTESIA, OFFICE
1,429	3/4	6.27	16.66	
1,600	3/4	2.24	18.90	
2,067	1	8.17	27.07	
2,328	1	4.5 6	31.63	
2,650	1	5.63	37.26	

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information given above is true and complete.

VERNA BRILLING COMPANY

P. O. Box 1000

Levelland, Texas 79336

Sworn and Subscribed before me, this the 1st day of September

Notary Public in and for Hockley County,

Texas