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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR			1
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				GAS			
	TRANSPORTER OIL	7	_		FEB 5 12.3			
	GAS OPERATOR	GAS						
1.	PRORATION OFFICE Operator				ARTESIA, OFFICE			
	H. N.	Sweer	ney					
	Address Box 15	Box 1582, Roswell, New Mexico 88201						
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well							
	Recompletion Oil X Dry Gas From Scarlock O. Ga. Change in Ownership Casinghead Gas Condensate							
	If change of ownership give and address of previous ow							
II.	DESCRIPTION OF WEL	E AND 1	IFACE					
	Lease Name O'Brien "A"		Well No. Pool Name, Including F	ormation Kind of Lear -San Andres State, Feder	Lease No.			
	Location Unit Letter B	,6	60 Feet From The North Lin	ne and 1980 Feet From	The East			
	Line of Section 1	Том	mship 98 Range	28E , NMPM, Chay	7es County			
,					County			
III.	DESIGNATION OF TRAIN Name of Authorized Transpor	VSPORT ter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approved copy of this form is to be sent)				
T	he Permian Corp			1509 West Wall, Midland, Texas 79701				
	Name of Authorized Transpor	ter of Cas Non	e	Address (Give address to which appro	oved copy of this form is to be sent)			
	If well produces oil or liquide give location of tanks.	i,	Unit Sec. Twp. Rge. B 1 9S 28E	Is gas actually connected? Wi	nen			
	If this production is commin COMPLETION DATA	igled wit	h that from any other lease or pool,	give commingling order number:				
	Designate Type of Co	 mpletio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
]	Elevations (DF, RKB, RT, GF	l, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		1	Depth Casing Shoe				
ļ				D CEMENTING RECORD				
}	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
ļ								
-								
V.	TEST DATA AND REQU	EST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
	All, WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date Het Hew Off Ham 10 1		54.0 01 1001	Producing Method (Prow, pamp, gas s	,,,, 6,,,,			
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test		Oil-Bbis.	Water - Bbls.	Gas - MCF			
l <u>.</u>								
[GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back p	r.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
L								
VI. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED FEB 6 1969, 19 BY W. A. Gressett					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Operator					ith and that the information given			
			best of my knowledge and belief.	TITLE CIL AND GAS INSPECTOR				
					compliance with RULE 1104.			
			coning	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			ture)					
			(e)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				
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