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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		f l	

December 20, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANT			OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G			AND ISPORT OIL AND NATURAL	GAS
LAND	OFFICE			RECEIVED
TRAN	SPORTER GAS /			
OPEF	RATOR			DEC 201971
I. PROF	RATION OFFICE			
Operati	Twinlakes Oil Com	ap any √		5 1 3 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1
Addres		oswell, New Mexico 88	8201	A. C.
Reason	n(s) for filing (Check proper box)	Obwell, New Mexico	Other (Please explain)	
New W		Change in Transporter of:		
ļ	npletion e in Ownership	Oil Dry Gas Casinghead Gas Condens	ate	
If chan	nge of ownership give name dress of previous owner			
II DESC	RIPTION OF WELL AND L	EASE		
	Name O'Brien "A"	Well No. Pool Name, Including For 1 Twin Lakes -		—
Locati		1 I WIII Lakes	Dan Andres	
Locati	it Letter;660	Feet From The North Line	and 1980 Feet From	The East
	1	99 - 2	.8E , NMPM,	Chaves County
Lir	ne of Section Tow	mship 75 Range 4	, INDIE WI,	
II. DESIG	GNATION OF TRANSPORT	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name	of Authorized Transporter of Oil The Permian Corp		z P.O. Box 1183, Ho	uston, Texas 77001
Name	of Authorized Transporter of Cas	inghead Gas 🔼 or Dry Gas 🗌		roved copy of this form is to be sent)
	Twinlakes Oil Com	,		swell, New Mexico 88201
	Il produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. 9S 28E	No yes	April 1,725
1 -		h that from any other lease or pool, g	give comminghing order number:	ν'
	PLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
D	esignate Type of Completio	on - (X)	;	
Date	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flevo	itions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
2.014	iniono (B1 ; Kinb, K1 ; Ort, Ort, Orto)			Depth Casing Shoe
Perfo	prations			Sopin cooling and
-		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			t and value of load	oil and must be equal to or exceed top allow
V. TES	T DATA AND REQUEST F WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
Date	First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
	gth of Test	Tubing Pressure	Casing Pressure	Choke Size
Leng	dtu oi 1 ear			Ggs - MCF
Actu	al Prod. During Test	Oil-Bbis.	Water - Bbls.	GGS - MOI
l <u> </u>			<u> </u>	
	S WELL	The sale of many	Bbls. Condensate/MMCF	Gravity of Condensate
Acti	ual Prod. Test-MCF/D	Length of Test	Bots. Condensate, who	
Tes	iting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			OH CONSER	VATION COMMISSION
VI. CEF	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		1	
T he			AFFROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. (1) DESCENT		
aucv	,		TITLE OIL AND	GAS INSPECTOR
	1/ 1/ 1		This form is to be filed in compliance with RULE 1104.	
	Will Arve	ency nature)	If this is a request for a	llowable for a newly drilled or deepene
	President (Sig	nature)	I take taken on the Well ID &	CCOLUMNICA MICH. MOTE
		Title)	All sections of this form	n must be filled out completely for allow d wells.

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.