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SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11: Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G		
	LAND OFFICE	AUTHORIZATION TO TRA	MATURAL G	A3	
	TRANSPORTER OIL		·		
	OPERATOR 2	-	RE	CEIVED	
1.	PRORATION OFFICE				
	Stevens Oil Company V				
	Address	- 73 - Name Marris - 0.75	O.C.C. ARTESIA, OFFICE		
	Reason(s) for filing (Check proper box,	a Fe, New Mexico 875	Other (Please explain)		
New We!l Change in Transporter of:					
Recompletion Oil Dry Gas Contacted Can K Contacted Can K					
Change in Ownership X Casinghead Gas X Condensate					
If change of ownership give name and address of previous owner Twinlakes Oil Co., Box 1797, Santa Fe, New Mexico 87501					
11.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  Lease N				
	O'Brien "A" l Twin Lakes San Andres State, Federal or Fee Fee				
	Location 6.6	North	1980	East	
	Unit Letter B; 66	50 Feet From The North Lin		he_East	
	Line of Section 1 Tow	wnship 9S Range	28E , <sub>NMPM</sub> , Cha	ives County	
311	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.c		
•••	Name of Authorized Transporter of Oil		Address (Give address to which approv		
Mobil Oil Corp. trucks P.O. Box 1073, Midlan					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which a Stevens Oil Co.  Box 1797, Santa		Box 1797, Santa Fe	·	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	B 1 9S 28E	yes	4-72	
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
••.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spanded	Date Compt. Reddy to Plad.	Total Deptil	7.8.1.0.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed ton allow-	
٧,	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		00. 201	Water Division	Gas - MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GGB-MCF	
	<u> </u>	<u> </u>	4	<u> </u>	
	GAS WELL Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1661-MCF/D	Length of Teat	BDIS. CORDERISATE MIMCP	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	JAN 9 1975	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Cittle   Cittle		APPROVED  BY		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
		•	completed wells.		