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NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ompany -		ECEIVED
ompany ~		
mpany ~		FED 1 2 1070
mpany -		FEB 1 3 1978
Midally		
		ARTERIA, OFFICE
3, Roswell, New Mexic	co 88201	
	Other (Please explain)	
Change in Transporter of: Oil Dry Gas		dress for Operator
	and Transpor	ter of Natural Gas

FASE		
Well No. Pool Name, Inc. cally For	, vasor	•
l Twin Lakes	San Andres State, redeta	urre ree
o North	. 1980	cha East
U Feet From The NOT CIT Line	and reet rioin i	_
nship 9S Range	28E , NMPM,	Chaves County
TEN OF OUR AND MATTIRAL GAS	2	_
or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
rchasing Co.	P. O. Drawer 175, 7	Artesia, N. M. 882
Inghedd Gds A or Dry Gds		
V Sec. Two Rge.	Is gas actually connected? Who	
2 20 20 7	Yes	4-72
L	zive commingling order number:	
		Plug Back Same Res'v. Diff. Res
	1	
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Tubica Donah
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Depth Casing Shoe
TUBING, CASING, AND		SACKS CEMENT
CASING & TUBING SIZE	DEPTH SET	SACKS CLINENT
		
OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil each or he for full 24 hours)	and must be equal to or exceed top at
Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		Toy by Sing
Tubing Pressure	Casing Pressure	Choke Size
	Water - Bble.	Gas-MCF
Oil-Bbls.	113.0	
	Total Control ONCE	Gravity of Condensate
Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
_	Casing Pressure (Shut-in)	Choke Size
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
Tubing Pressure (Shut-in)	Casing Pressure (Shut-In) OIL CONSERV FEB 1 4	Choke Size
Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	OIL CONSERV APPROVED FEB 14	Choke Size
Tubing Pressure (Shut-in)	Casing Pressure (Shut-In) OIL CONSERV APPROVED FEB 14	ATION COMMISSION 1978 Justet
Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	OIL CONSERV APPROVED FEB 14	ATION COMMISSION 1978 Justet
	FASE. Well No. Pool Name, Including For I Twin Lakes	EASE Well No. Pool Name, Including Formation

commission have been complete with an arms who wiedge and belief
Drawld I Him
(Signature)
Owner
(Title)
2-8-78
(Date)

well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.